

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 025497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Unit Letter "N"

8. Well Name and No.
JenningsB Federal No. 2

9. API Well No.
30-025-27188-~~21W~~

10. Field and Pool, or Exploratory Area
~~Northeast Lusk Yates~~

11. County or Parish, State
Lea

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Floyd Operating Company

3. Address and Telephone No.
711 Louisiana, Suite 1740, Houston, Texas 77002 (713) 222-6275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec. 15-T19-R32E
Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Repair well</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/12/93 MIRU Tyler Well Service. Nippled up BOP's. Released OTIS Perma-Latch Packer @ 2891' & POOH laying down 2 3/8" cement lined tubing. Pick up 5 1/2" Otis Packer and went in hole w/ 87 joints of new 2 3/8" Poly lined tubing. Set Packer at 2877'. Flanged up. Preparing to test.

4/13/93 Pressured up annulus to 500# and held for 30 minutes. Rig down Tyler Well Service - Rigged up Gold Star and acidized down 2 3/8" tbg with 750 gallons of 15% NEFE. Flushed w/ produced water. Well on vacuum.

(Copy of pressure test attached)

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ARL

J. Lora
MAY 17 1993

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Manager of Production Date 5/19/93

(This space for Federal or State/office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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JUN 21 1993

THOBBS
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4-13-93
MOCASLAND SERVICES INC
UNIT #49
Rd 2 E. Jhaid



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JOE HOBBS
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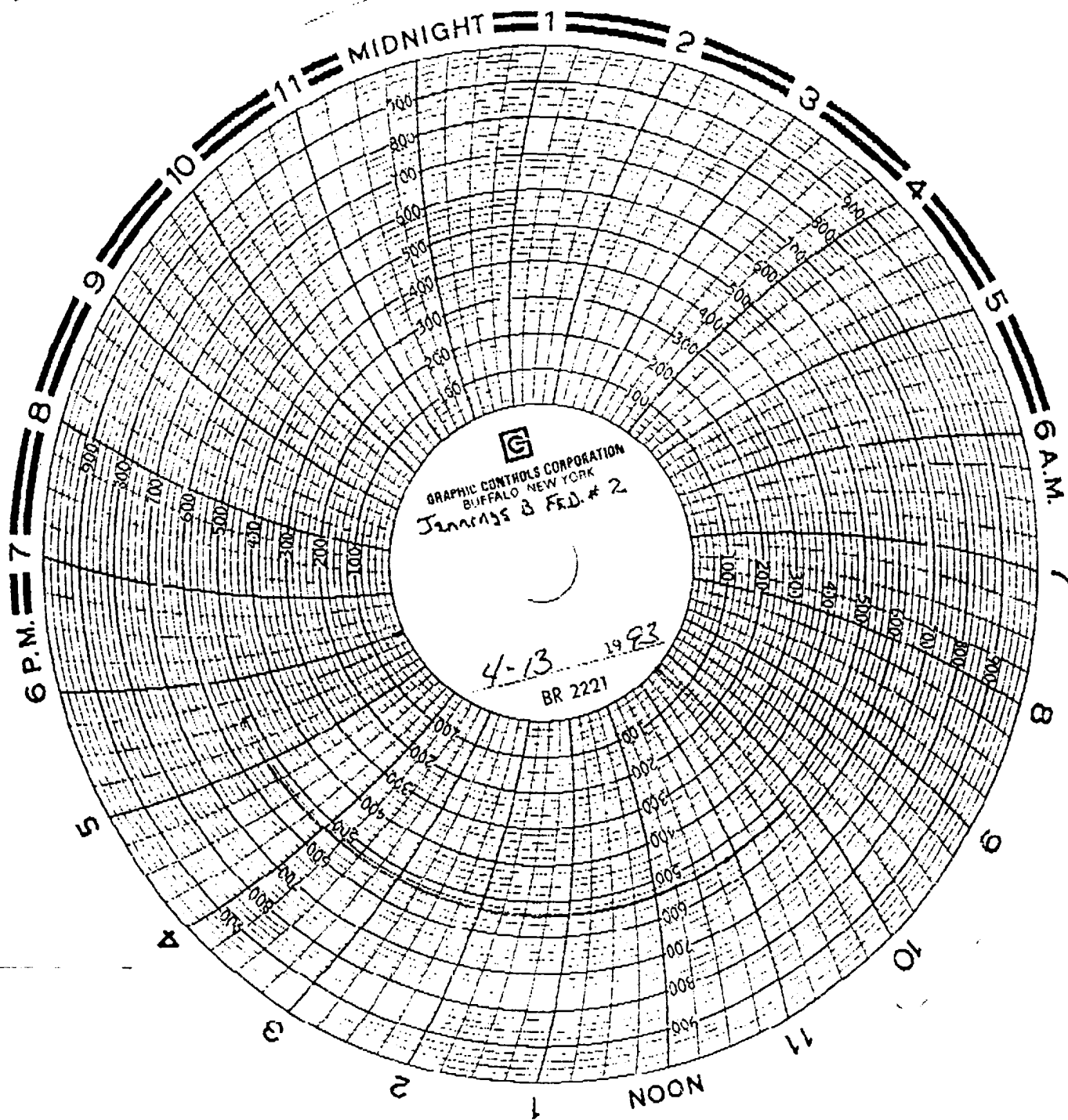
HOEBS
OFFICE

A.T.T. Gray
Fed

FLOYD OIL CO.

1-505+394+2901

P.01



Copy for Well Records.

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JUN 21 1993

W. D. HUBBS
F. RICE