

RECEIVED

N. M. OIL CONS. COMMISSION  
BOX 1980

HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

UNITED STATES MAY 9 1983  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Sim Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 1861

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr. "N" 660 FSL, and 1980' FWL  
AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 3100'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Convert to Water Injection Well

5. LEASE

NMO25497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings B Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Northeast Lusk Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Set 15, T-19-S, R-2-E

12. COUNTY OR PARISH

Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and \*Obtain injection rate and press w/pump truck before MIRU.

1. MIRU PU. Install BOP. Tag btm and POH w/2-3/8" tbg and RDG pkr.
2. If fill was tagged, CO hole to PBD - 3074 and circ hole w/prod. wtr.
3. RIH w/5 1/2" (13-15.5#) Watson Cherokee pkr (nickel coated), on 2-3/8", 4.7#, J-55 cmt lined tbg (Flurolined), (Run sinker bar after 10-15 jts) to 2950'.
4. Circ annulus w/9# brine containing 10 gals KW-79 per 100 bbls. Set pkr at 2950'±.
5. Hook up surface equipment, wellhead, inj. line and pump. Begin water injection.

Subsurface Safety Valve: Manu. and Type

Set @ 12 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*De Ann Kemp*

TITLE Accounting Asst. II

DATE 5-6-83

(Orig. Sgd.)

APPROVED

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 26 1983

SUBJECT TO LIKE  
APPROVAL BY STATE

RECEIVED  
MAY 27 1983  
O.C.D.  
HOBBS OFFICE