

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27194
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	153
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>2196</u> Feet From The <u>SOUTH</u> Line and <u>525</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADDED PAY, FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/94 -9/12/94

1. MIRU. TOH W/ RODS & PMP. INSTALLED BOP. TAGGED DOWN W/ TBG, NO FILL. TOH W/ TBG.
  2. PEFRD FROM 4420'-4430' @ 8 SPF (11 FT - 88 HLES)
  3. TIH W/ 3 1/2" PKR & 3 1/2" WS. TSTD WS TO 8000 PSI, OK. SET PKR @ 4127', LOADED BS & TSTD TO 500 PSI, OK. FRACD PERFS FROM 4244' - 4604' W/ 68,000 GALS 30# SPECTRA FRAC G, 65,000# 16/30 OTTAWA SAND, & 30,000# SUPER LC. MAX P = 8700#, AIR = 38 BPM.
  4. TIH W/ 2 7/8" BIT & 2 1/16" WS, TAGGED SAND @ 700', C/O SAND TO PKR, TOH W/ BIT & 2 1/16" WS.
  5. RELEASED PKR, TOH W/ PKR & 3 1/2" WS. TIH W/ 4 3/4" BIT ON 2 7/8" WS & C/O TO CMT RETAINER @ 4616'. TOH W/ BIT & WS.
  6. RETURNED WELL TO PRODUCTION & PUT ON TEST. ROD PUMP STUCK. STRIPPED OUT RODS, PUMP, & TBG. TAGGED FILL 13' ABOVE CMT RETAINER @ 4616'. DRILLED OUT FILL & CMT RETAINER. CLEANED OUT CMT TO 4670'. TOH W/ BIT & WS.
  7. TIH W/ TBG, RODS, & PUMP. RETURNED WELL TO PRODUCTION.
- OPT 10/8/94 PUMPING BY ROD PUMP 105 BOPD, 69 BWPD, 58 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/1/94  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 08 1994  
CONDITIONS OF APPROVAL, IF ANY: