STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Texaco Inc.

Address: P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Central Vacuum Unit	153	Vacuum Grayburg San Andres	State, Federal or Fee	E-1113-1

Location

Unit Letter K : 2190 Feet From The South Line and 525 Feet From The West

Line of Section 6 Township 18-S Range 35-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Co.	P. O. Box 900, Dallas, TX 75221
Texas-New Mexico Pipe Line Co.	P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Denbrook, Odessa, TX 79762
Texaco Inc.	P. O. Box 728, Hobbs, NM 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	31	17-S	35-E	Yes	3/3/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/27/80	3/3/81	4770'	4721'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3992' (GR)	Grayburg-San Andres	4359'	4634'

Perforations: Perf. 5 1/2" Csg. w/2-JSPF @ 4359', 67', 83', 89', 93', 4401', 04', 10', 19', 29', 33', 52', 58', 61', 69', 97', 4502', 05', 11', 14', 17', 25', 32', 36', 46', 52', 59', 63', 69', 71', 79', 82', 86', 4600', 04', 27', 32', 36', 40', 49', 53', 57', 65', 70', 76', 82', 4697

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	360'	675
14 3/4"	1520'	1300
11"	2755'	1300
7 7/8"	4770'	1500
5 1/2"		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/31/81	3/3/81	Pumping - 2" Beam	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hrs.	--	--	--
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
	6	410	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Asst. Dist. Mgr.
(Title)

3/4/81
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 1981, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mult completed wells.