

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. P-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 153
4. Location of Well UNIT LETTER 1 2196 FEET FROM THE South LINE AND 525 FEET FROM THE West LINE, SECTION G TOWNSHIP 18-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3982' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4770'
PLUG BACK TOTAL DEPTH 4721'
16" OD 75# J-55 CSG Set @ 360'
11 3/4" OD 42# H-40 CSG Set @ 1520'
8 5/8" OD 32# K-55 CSG Set @ 2755'
5 1/2" OD 15.5# K-55 CSG Set @ 4770'

1. Perforate 5 1/2" Csg w/2-JSPF @ 4359', 67', 83', 88', 93', 4401, 04', 10', 18', 28', 33', 52', 58', 61', 68', 97', 4502', 05', 11', 14', 17', 25', 32', 38', 46', 52', 59', 63', 68', 71', 78', 82', 86', 89', 93', 4600', 04', 27', 32', 36', 40', 49', 53', 57', 65', 70', 76', 87', & 4697'.
2. Set RBP @ 4699'. Set Pkr. @ 4616'. Acidize perfs. 4627'-4697' w/2400 gals. 15% NEFE Acid & 23 Ball Sealers.
3. Reser RBP @ 4616' & Pkr. @ 4481'. Acidize perfs. 4497'-4604' w/2400 gals. 15% NEFE Acid & 21 Ball Sealers.
4. Reset Pkr. @ 4303'. Acidize perfs. 4359'-4604' w/5000 gals. 15% NEFE Acid & 51 Ball Sealers.
5. Frac Perfs 4359'-4697' w/36,000 gals. gelled water, 30,000# 20/40 sand & 12,000# 10/20 sand in 3-stages using 450# rock salt & 450# Benzoic Acid Flakes between stages.
6. Install pumping equipment. On 24 Hr. potential test ending 3/3/81, well pumped 6 BO, 410 BW, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Asst. Dist. Supt.** DATE **3/5/81**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: