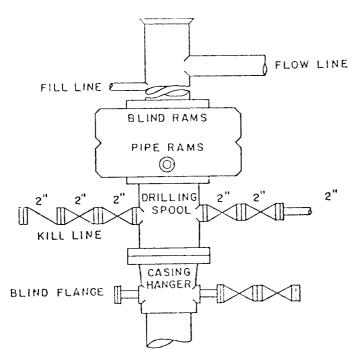
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DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMISSION		Form C-101	
SANTA FE	The state of the s	MEXICO OIL CONSE	CYATION COMMISSION		Revised 1-1-65	ı
FILE					5A. Indicate	Type of Lease
U.S.G.S.					STATE	FEE
LAND OFFICE						Gas Lease No.
OPERATOR					<i>B-1</i> ,	//3-/
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	
la. Type of Work					1	
DRILL X		DEEPEN	PLUG B	ACK 🗌	Central 8. Form or Le	Vacuum Unit
b. Type of Well OIL WELL GAS WELL WELL			SINGLE MULT	IPLE [
OIL X GAS WELL 2. Name of Operator	OŢHER		ZONE	ZONE L.	9. Well No.	Vacuum Unit
·					153	
3. Address of Operator	10. Field and Pool, or Wildcat Vacuum Grayburg					
D 0 D 300 Hal						
4. Location of Well UNIT LETTE	DDS , HEW MEXICO	ATED 2106 F	EET FROM THE Scarth	LINE	11111111994499111111111111111111111111	
3.11						
AND 525 FEET FROM	THE West LIN	E OF SEC. T	WP. 18-5 RGE. 35	NMPM	7//////	.111111111111
					12. County	
				,,,,,,,,,,,,	min	HHHHH
	HHHHHH		9. Proposed Depth 119	A. Formation	7//////	20. Rotary or C.T.
				Culim Gr	ayeurg	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	21B. Drilling Contractor	an Andr	22. Approx.	Date Work will start
39521 (GR)					1/1/81	
23.					 + / + / + - + -	
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	F CEMENT	EST. TOP
20"	16"	65#	350'	550		<u>Circulate</u>
15"	3 5/0"	12#	1470'	1500		Circulate
1 11"	3 5/0"	75#	2700'	1300		Circulate
7.7/0"	5 1/2"	15.5#	4740'	1500		Circulate
Surface Casing -	rro au Clasa !	11/20 C=C3.2	/16 / nnc 1 06	f+ 3/c	~1	
Surface Casting -	ocu sx. Class	n W/Z/ Cacia	(10.4 bhà) (110	· t. 5/3	^/	
1st Immediate Cas	ing - 1500 sx	Clas. 191 w/2%	CaC12 (16.4 ppg	. 1.06	ft. 3/sx)	1
130 maneurate dus	110 1500 57.	01433 1: 11/1/2/	00012 (101) ;	,		
2nd Immediate Cas	ing 1st Stage:	375 sx. Class	'H' Neat (16.4	ppg, 1.	06 ft. 3/	'sx), followed
		by 375 sx. Cla	ass '!!' w/2% CaC	12 (16.	4 ppg, 1.	.06 ft. 3/sx).
	2nd Stage:	The sx. Class	'!!' w/2% CaC12	(15.4 p)	ng, 1.06	ft. $3/sx$.
		11.1 10.00			/ * # 51	-1 - (- · ·
Production Casing	- 1500 sx. C1	255 'H' W/0.6%	Falai 9, 9.5% C	FK-2, i	//↑ T10C€ ≏0€0&	BIR/SX. DVAL VALID
	(16.4 ppg,	1.06 ft 3/sx			• • • • • • •	DAYS UNLESS .
						COMMENCED,
					= = = = = = = = = = = = = = = = = = = =	5/ ///
				ΕX	PIRES	117/31
IN ABOVE SPACE DESCRIBE PE	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the informati		plete to the best of my k	nowledge and belief.			
$\sim 1/\ell$	1/				_	
Signed		Title Asst. Di	st. Supt.		Date	16/20
Di his space for	State Use)	/-/				آور .
		cr man	CONTROL TON THE	Call A	į,	
APPROVED BY	Millon				DATE	
CONDITIONS OF APPROVAL IF	F ANY:					

NEV EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

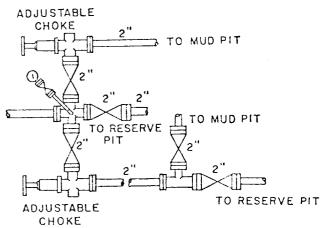
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distances must be a	Lease		Well No.				
Texaco Inc.			Central Vacu	153					
Unit Letter	Section	Township	Range	County					
L	6	T-18-S	R-35-E	Lea					
Actual Foctage Loca		0	FOF	t from the West					
2196		South line and		t Hom the	line Dedicated Acreage:				
Ground Level Elev. 3982 1	Producing Form	San Andres	Pool Vacuum Gi San Andi		40-37.57 _{cres}				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowal	ole will be assigne	ed to the well until al	l interests have been	consolidated (by com	munitization, unitization,				
•	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interests, has been	approved by the Commis-				
sion.			:0102450505050						
	ı			Ē	CERTIFICATION				
}	1		1	E					
i 1			İ	I hereby	certify that the information con-				
	1		1	tained he	rein is true and complete to the				
	1		1	best of m	y knowledge and belief.				
	1		1	E 70. 3	i Elim C				
	i			Name -					
			i	B. L. Position	Eiland				
	•		İ	Divisi	on Surveyor				
	!		k	I hereby tained he best of m Name B. L. Position Divisi Company Texaco	Tno				
	! }		į						
0/36	pat		1	Decemb	er 15, 1980				
(a)	9	(6)							
IIE TO		\rightarrow	<u> </u> 	I hereby shown on notes of under my is true of knowledg	certify that the well location				
5.5				shown on	this plat was plotted from field				
1 00			İ	notes of	actual surveys made by me or				
76			,	under my	supervision, and that the same				
(d)	0//3		i	is true of	and correct to the best of my eand belief.				
40	R:			E	e and better.				
:	— T — — —			Decemb	er 12, 1980				
	Ì		Ì	>					
%	1		1	E	Finand Professional Engineer				
70	i		! 	and/or Lan	•				
	i i				J 5 / 100				
			munna	Certificate	no.				
0 330 660	90 1320 1650 198	30 2310 2640 200	0 1500 1000	500 0 4386					



JOSEPH COMMON CO



TEXACO

TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



SCALE: NONE DATE EST. NO. DRG. NO.

DRAWN BY JWD

CHECKED BY RDW

APPROVED BY

EXHIBIT "B"