STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.\$.G.5.	
LAND OFFICE	
OPERATOR	

MOITIONS OF APPROVAL, IF ANY:

NO. DE COPICO RECEIVED	OIL CONS	EKVATION DIVISION	Sam. C 102 .
DISTRIBUTION		P. O. BOX 2088	Form C-103 · Revised 10-1-78
SANTA FE	SANTAF	E, NEW MEXICO 87501	
FILE	•		Sa. Indicate Type of Lease
U.S.O.5.			State Fee X
LAND OFFICE	 		
OPERATOR			5. State Oil & Gas Lease No.
O' EARTON		225 27100	
	API # 30-0		
S	UNDRY NOTICES AND REPO	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR.	VIIIIIIIIIII
NAC THE SEN TON OO)	FOR PROPOSALS TO DRILL OR TO DEEPER PPLICATION FOR PERMIT —** (FORM C-10	I) FOR SUCH PROPOSALS.)	
			7. Unit Agreement Name
OIL GAS WELL	OTHER INTECTO	n	N. HOBBS (G/SA) UNIT
	OTHER INJECTO	X	8. Farm or Lease Name
Name of Operator			
SHELL OIL COMPANY	<i></i>		SECTION 18
. Address of Operator			9. Well No.
P. O. BOX 991, HO	MISTON TY 77001		242
	77001		10. Field and Pool, or Wildcat
. Location of Well			
UMIT LETTER N		SOUTH LINE AND 2600 FEET FROM	HOBBS (G/SA)
			XIIIIIIIIIX
	1.0	10 C 2005 20 F	
THE WEST LINE	, SECTION TOWNSHIP	18-S RANGE 38-E NMPM.	VIIIIIIIIIIIIII
mmmmm	12	w whether DF, RT, GR, etc.)	12. County
	15. Elevation (Sac	w whether Dr, R1, GR, etc.	11. 332
	3665 39'	GR	LEA ())))))
· · · · · · · · · · · · · · · · · · ·		dicate Nature of Notice, Report or Otl	ner Data
		dicate Nature of Notice, Report of Oth	DEPORT OF
NOTICE	OF INTENTION TO:	SOBSEQUENT	REPORT OF:
•			
PERFORM REMEDIAL WORK	PLUG AND ABA	NDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON			
PULL OR ALTER CASING	CHANGE PLAN	CASING TEST AND CEMENT JOB OTHER COMPLETE AS A SA	II, IIIu INJECTOR XX
		OTHER COMPLETE AS A SA	II, IIII INSECION
OTHER			
Describe Proposed or Comp	oleted Operations (Clearly state all pe	rtinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			· ·
			\$
	/// D 11 1 (1	+- /2/01 and anot 225 cold 15%	UC1 NEA double
		to 4340' and spot 225 gals 15%	nci nea double
inhib	ited acid.		•
7-15-81: Perf'd 5 1/2" csg 4150' - 4326'. Set top pkr @4080' and btm pkr @4100'.			
7-16-81: Pressure tested between pkrs in blank pipe to 1000 psi - held OK.			
	-1 /1EO! /226!	w/4600 gals 15% HCl NEA acid.	
7-17-81: Acidiz	ed peris 4150 - 4520	w/4000 gais ij/ noi Nik acid.	/211
7-18-81: Set pk	r @4069' w/10,000# tens	ion. Pressure test donut, 5 1,	2 esg and
Guiber	son pkr to 500 psi - he	ld OK. Well Complete.	
•			
•			
		- Ab a best of my knowledge and balief	
13. I hereby certify that the inf	ormation above is true and complete t	o the best of my knowledge and belief.	
	_		
11 120	LL A T FODE	SUPERVISOR REG. / PERMITTING	DATE <u>HULY 22, 1981</u>
TICHED (A. J. FURE	CHECK THE THE TENTE OF THE TENT	
·A:	A saw to the		
·	aarte		•