

TAPE _____
C.S. _____
D. OFFICE _____
RATOR _____

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 111 (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☐ Gas Well ☐ OTHER _____

Name of Operator

Shell Oil Company

Address of Operator

P.O. Box 991 Houston, TX 77001

Location of Well

UNIT LETTER N 1200 FEET FROM THE south LINE AND 2600 FEET FROM

THE west LINE, SECTION 18 TOWNSHIP 18S RANGE 38E WPM.

7. Unit Agreement Name
N.Hobbs(G/SA) Unit

8. Farm or Lease Name

Section 18

9. Well No.

242

10. Field and Pool, or Willard

Hobbs (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3665.39' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐L OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-81: Ran 41 jts 8 5/8" 24# csg, set @1600'. Cmt'd w/625 sx Howco HLC Lite + 2% CaCl2 + 1/4#/sx flocele/sx + 250 sx Class C w/2% CaCl2. Circ. 28 bbls to surface. 17 hrs. WOC.

1-13-81: Ran 114 jts 5 1/2" 14# csg, set @4510'. Cmt'd w/650 sx Howco Lite + 14.8# salt + 3/4# flocele/sx + 250 sx Class C w/5# salt/sx. Completion rig will test csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: A.J. Fore TITLE: Supervisor Regulatory & Permitting Jan. 20, 1981

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: