SANTA FE					5A. Indicate	Type of Lease	
FILE					STATE	FEE X	
U.S.G.S.					.5. State Oil &	Gas Lease No.	
OPERATOR					mm	THITTITITI	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
	FOR PERMIT TO	JRILL, DEEPEN,	OR I LOO BA		7. Unit Agree	1	
18. Type of Work  DEEPEN PLUG BACK						N. Hobbs (G/SA) Unit 8. Farm of Lease Name	
b. Type of Well		8, Farm of Lease Name					
OIL GAS STANKE ZONE ZONE				MULTIPLE ZONE	9. Well No.	-	
2. Name of Operator					242		
SHELL OIL COMPANY  3. Address of Operator						10. Field and Pool, or Wildcat Hobbs (G/SA)	
P. O. BOX 991, HOUSTON, TX 77001						(2H)	
4. Location of Well UNIT LETTER N LOCATED 1200 FEET FROM THE SOUTH LINE							
10 100 200							
2600 FEET FROM	THE WEST LIM	E OF SEC. 18	TWP. 103		12. County		
					Lea	HHHHH	
<i>HHHHHH</i>	*****						
			19. Proposed De	epth 19A. Form	ation	20. Retury or C.T.	
			4350'	G/SA		Rotary	
21. Elevations (Show whether DF,	(RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Co			. Date Work will start	
3665.39' GR	Blar	iket	Cactus	<u>Drilling Co</u>	1/	10/81	
23.		PROPOSED CASING A	ND CEMENT PR	ogra <b>m</b>			
		WEIGHT PER FO		DEPTH SACK	S OF CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING	conductor	40'		edi_Mix	surface	
20" 12 1/4"	16" 8 5/8"	24# K55	1600'		ite+200"C"		
7 7/8"	5 1/2"	14# K55	4400'	700L	ite+250"C"	2 stage to surfa	
. ,, -	•	1	i.				
	BOP PROGRAM: 3	3000# Regular	Service				
		Ü					
						•	
					a weed the	r MARO	
1152-1194					rr 3 90 DA	TOU 90 DAYS UNKESS	
	11/2	Z - // / '				DEMAR TOES,	
	s	•			nomes 3/2	79/81	
				£	aenas —	The familian services	
IN ABOVE SPACE DESCRIBE		TO DEEL	OEN OF PING BACK.	GIVE DATA ON PRES	ENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUC-	
I hereby certify that the informa	ation above is true and co	emplete to the best of	my knowledge and	belief.	_		
10 Fee	A.J.Fo	re <i>Tule</i> Supervi	sor-Regula	tory & Perm	its Date De	cember 17, 1980	
Signed (1)		<del></del>					
(This space f	or syne page)					10221980	
APPROVED BY SOSLO	,,,,,,, <i>b</i>					CONTRACTOR CONTRACTOR	
	10/ Lemente	1 TITLE			DATE		

NEW MEXICO OIL CONSERVATION COMMISSION

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30-025-27198

Form C-101 Revised 1-1-65

Form C-102 Supersedes C-120 Effective 1-1-55

All distances must be from the outer boundaries of the Section Operator wall to North Hobbs Unit Shell Oil Sec. 18 white 18 18 South 38 East Lec Actual Footage Location of Well: South West feet from the line and Producing Formation Hobbs (G/SA) (G/SA)3665.39 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation \_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by contraditization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commisof my know 'sage and belief. Supervisor Regulatory & Permits Shell Oil Company ----5-7-80 I hereby certify that the well location Date Surveyes 12-4- 1979 Registered Professional Engineer and or I and Surveyor John W. West 676

18 Marie Mar

pec ( ) 880