

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/></p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>Name of Operator SHELL OIL COMPANY</p>		<p>7. Unit Agreement Name N. HOBBS (G/SA) UNIT</p>
<p>Address of Operator P. O. BOX 991, HOUSTON, TX 77001</p>		<p>8. Farm or Lease Name SECTION 20</p>
<p>Location of Well UNIT LETTER K 1610 FEET FROM THE SOUTH LINE AND 1850 FEET FROM THE WEST LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E N.M.P.M.</p>		<p>9. Well No. 233</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3648' GR</p>		<p>10. Field and Pool, or Wildcat HOBBS (G/SA)</p>
		<p>12. County LEA</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER COMPLETE AS A SA II, IIIu INJECTOR <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-81: Spot 150 gals 15% HCl NEA double inhibited acid. Perf'd 5 1/2" csg 4258' - 4292'. Set top pkr @4049' and btm pkr @4064'. Pressure tested between pkrs in blank pipe to 1000 psi - held OK.

7-17-81: Acidized perfs 4258-4292' w/3100 gals 15% HCl NEA acid.

7-18-81: Set pkr @4168' w/10,000# tension. Pressure tested donut, 5 1/2" csg and pkr to 500 psi - held OK. Well Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JULY 22, 1981

Signed By

Jerry Balle

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_