

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM O-101 FOR SUCH PROPOSALS.)

CIL WELL ☐	CAS WELL ☐	OTHER ☒ INJECTOR	7. Unit Agreement Name *N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.			8. Field or Lease Name SECTION 28
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)			9. Well No. 422
Location of Well UNIT LETTER H 2199 FEET FROM THE NORTH LINE AND 772 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E			10. Field and Pool, or Wholeness HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3635.12' GR			12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	INJECTION PROFILE CORRECTION ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

- 1-20-86: Pulled injection equipment. Ran GR/CCL log. Set a CIBP @ 4235'.
- 1-21-86: Set cmt retainer @ 4095'. Sqzd San Andres perf's 4222' - 4228' w/100 sx Class "C" cmt + .2% Halad-4 + 2% CaCl₂. WOC 24 hrs.
- 1-22 to 1-24-86: Drld out cmt retainer @ 4095' & cmt to 4235'. Circ'd clean. Pres tstd sqz to 1000# for 15 min, held OK. Drld out CIBP @ 4235'. Drld cmt to 4274'.
- 1-27-86: Perf'd San Andres 4239' - 4268' (2 JSPF, 10 holes).
- 1-28-86: Spotted 2.5 bbls 15% HCl-NEA into perf's 4264' - 4268'. No pres break. Csg pres broke dwn perf's above pkrs straddling spotted interval.
- 1-29-86: Installed injection equipment setting Guiberson Uni-Pkr VI @ 4140' w/8000# tension and returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 25, 1986

Eddie W. Seay Oil & Gas Inspector TITLE DATE MAR 5 - 1986

RECEIVED
MAR 4 - 1986
C.C.D.
HOBBS OFFICE