STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	_
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

CONDITIONS OF APPROVAL AF ANY

OIL CONSERVATION DIVISION

Form	C - '	103	~	
Revis	ed	10	1-7	7

DISTRI SANTA FE	HOITUR		P. O. BOX 2088 Form C-103 Revised 10-1		
FILE		 	SANTA FE, NEW MEXICO 87501	•	
\		 		5a. Indicate Type of Lease	
U.S.G.S.		 		State Fee X	
OPERATOR			·	5. State Oil & Gas Lease No.	
<u> </u>					
		SLINDR	Y NOTICES AND REPORTS ON WELLS		
IDO NOT	USE THIS FOR 1	M FOR PRO	T NO FIGURE AND INTERPRETATION TO A DIFFERENT RESERVOIR.		
1.				7, Unit Agreement Name	
OIL	GAS WELL		OTHER- INJECTOR	N HODDS (C/SA) HNTT	
2. Name of Operat	tor		THILLIUM	N. HOBBS (G/SA) UNIT B. Farm or Lease Name	
SHELL OIL	COMP A NY	,		SECTION 28	
3. Address of Ope				9. Well No.	
P. O. BOX	991. HC	MOTSH	, TX_77001	422	
4. Location of We	11	OBION	121 77001	10. Field and Pool, or Wildcat	
	н		2199 FEET FROM THE NORTH LINE AND 772 FEE	T FROM _ HOBBS (G/SA)	
UNIT LETTER		·	FEE PROM THE HORTIE LINE AND 1/2 FEE	T FROM THOUSE (G) SA)	
EAS	т		18S RANGE 38E		
YHE	CD	IE, SECTIO	N 20 YOWNSHIP TOD RANGE JUL	MMPM. (
TITTITT.	777777	7777	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
			3635.12' GR		
16.	777777	77777		LEA	
			Appropriate Box To Indicate Nature of Notice, Report		
	NOTIC	E OF IN	TENTION TO: SUBSEQ	UENT REPORT OF:	
	\Box		[]	٦	
PERFORM REMEDIA	云		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORABILY ABA	7		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CA	SING		CHANGE PLANS CASING TEST AND CEMENT JOB	J AN SA II, IIIu INJECTOR X	
OTHER			OTHER COMMENTED AS A	AN SA II, IIIu INJECTOR X	
01868					
17, Describe Prop	osed or Com	pleted Op-	erations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed	
work) SEE RI	JLE 1103.				
6-17-81:	CO to 4	470 '.	Spot 200 gals 15% NEA Acid.		
			aleg and Para Tall Wall World.		
6-18-81:	Perf'd	5 1/2'	'csg 4222' - 4271'. Set top pkr @4071', btr	n nkr 04087'	
	Pressur	e test	between pkrs and blank pipe to 1100 psi - h	neld OK	
	Acidize	d perf	Es 4222' to 4271' w/1400 gals 15% HCl NEA inh	wibited acid	
		•	and the same of th	indicate actu.	
6-20-81:	Set pkr	@4132	2' w/10,000# tension. Well Complete.		
			•	•	
			•		
		•	•		
			·	•	
·					
8. I hereby certify	that the infe	ormation a	above is true and complete to the best of my knowledge and belief.		
\wedge	7				
16HED // 1	Jac	re	TITLE	DATE JUNE 30, 1981	
				JUI 6 1981	
	****			JUL 6 14KL	