

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 025497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings A Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Northeast Lusk-Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-19S, R 32 E

12. COUNTY OR PARISH

LEA

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1861, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL -- Unit Ltr "O"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3619.1' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 9 PM 2-16-81

Drilling prep to run surf CSG. Drlg RB 7 ANHY, ran & cmt 10 JTS 8 5/8" CSG, CS 418' Western CMTD W/375 sx "C" w/2% CACL FP 250 to 400, Circ 60 sx. WOC & NV

550' - 1650' Drlg Anhy & Salt. 1650'-2730' Drlg Anhy. 2730' - 2910' Drlg. Anhy & Dol. 2910' - 3043 Drlg Anhy & Dol. 3043' - 3100' Drlg Anhy & Dol Prep to Core, Circ. Drlg break 2965' Marker Core 3006' - 3043'.

Dowdco Cut Core #1 3006' - 3076, Pull & Rec 70' Anhy, Sand & Dol no show. Schlrm ran CNL-FDC 3089'-421' & D11 3076-420. WL TD @ 3090. Johnston prep to run DST #1 3000'-3100', make up tools, ran into crown w/tools in hole & paker 15' below slips. Rng DST #1 Anhy & Dol, DST #1 3000-3100; 15/16 x1/8 Chks no WC. Open 3/4 HR w/very weak blow, and GTS TP 0. Now RNG 1 Hr ISIP. RR

DST #1 continued 1 hr final flow no blow no GTS, 1 1/2 hr SI. Pull & Rec 10' Drlg mud, sample chamber 10 PSI slight trace gas, 2000 cc Drlg mud, IMW 1710, IF 71-71. ISIP 1006, FF 71-76, FISP 1017, FMW 1710, BHT 86° F.

TIH Open ended Western spot 100 sx "C" CMT 3100-2800, 130 sc plug 1200-800, 65 sx plug 500-300, 10 sx plug @ surf. Set marker well P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED Doris Williams TITLE Sr. Accounting AssistantDATE 3-16-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

RECEIVED
APR 28 1981
OIL CONSERVATION DIV.