

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
UNION, NEW MEXICO 88501

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil <input checked="" type="checkbox"/> well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR P.O. Box 1861, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit Ltr. "E" AT TOP PROD. INTERVAL: 1980' FNL & 660' FWL AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) _____	

5. LEASE NM-063530	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Shearn Federal	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME N.E. Lusk Yates	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-19-S, R-32-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. Install BOP. RIH w/ CIBP on 2-7/8 WS. Set CIBP at 2900'. Spot 35' cmt plug on top of CIBP.
2. Load hole w/ 9.5 PPG mud laden fluid & PU tbg to 2620'.
3. Spot 100' CL-C cmt plug from 2620'-2520' (top of Tansil-2572') PU tbg to 1080'.
4. Spot 100' CL-C cmt plug from 1080'-980' (top of Rustler-1038) PU tbg to 470'.
5. Spot 100' CL-C cmt plug from 470' to 370'. PU tbg to 50'.
6. Spot 50' CL-C cmt plug at surface. Cut off CSG 4' below GL, Weld on steel plate. Set permanent marker. Cln up loc.

Note: Obtained verbal approval, Bob Pitschke, 6/4/84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Du Am Lemp TITLE Associate Acct. DATE July 6, 1984

(This space for Federal or State office use)

APPROVED BY R. Pitschke TITLE P.E. DATE 7/9/84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 11 1984

O.C.D.
HOBBS OFFICE