

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ For ☒   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Jan
3. Address of Operator P. O. Box 2009/Amarillo, TX 79189	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3857.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proceeded to P&A well on 1-30-84 as follows:

Set CIBP @ 8870' plus 35' cement.  
Cut off 5 1/2" csg at 7980' and recovered same.  
Set 50 sx "C" with 2 7/8" tubing at 8030' - stuck tubing.  
Cut off 2 7/8" tubing at 7700' and recovered same.  
Set 50 sx "C" at 6000'.  
Set 50 sx "C" at 4050'.  
Set 50 sx "C" at 1850'.  
Set 35 sx "C" at 405'.  
Set 10 sx "C" from 100' to surface.  
Installed dry hole marker.  
Released rig at 1700, 1-3-84.  
Well is P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE Regulatory Coordinator DATE 2-6-84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 29 1986

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD-#(0+2), CEN RCDS, ACCTG, MIDLAND, ROSWELL, WELL FILE, PARTNERS

RECEIVED

FEB 8 1984

HOSEA OFFICE