

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Mesa Petroleum Co.
Address
P. O. Box 2009 / Amarillo, Texas 79189
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLAMED 11-28-83
UNDER NO EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jan Well No. 1 Pool Name, including Formation Unites. Scharb-Bone Springs Kind of Lease ~~XXXXXX~~ Fee
Location
Unit Letter L 1980 Feet From The South Line and 660 Feet From The West
Line of Section 34 Township 18S Range 35E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183 / Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit L Sec. 34 Twp. 18S Rge. 35E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) X Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Re
Date Spudded 8-17-83 Date Compl. Ready to Prod. 9-15-83 Total Depth 10,980' P.B.T.D. 9480'
Elevations (DF, RKB, RT, GR, etc.) 3857.5' GR Name of Producing Formation Bone Springs K-PK Top Oil/Gas Pay 8920' Tubing Depth 9410'
Perforations 8920' -- 9311' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 11 3/4" 405' Tied back to surf. from
11" 8 5/8" 3992' 8072' w/ 5 1/2" csg
7 7/8" 5 1/2" 10,980' patch.
2 7/8" 9410' TAC 9157'.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-8-83 (Swab) Date of Test 9-25-83 Producing Method (Flow, pump, gas lift, etc.) Pumping 2 1/2" X 1 1/4" X 30' RHBM
Length of Test 24 hours Tubing Pressure --- Casing Pressure Packer Choke Size ---
Actual Prod. During Test Oil-Bbls. 5 Water-Bbls. 0 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-H(0+6), CEN RCDS, ACCTG, MAT CONT, GAS CONT, OPS(FILE), MIDLAND, ROSWELL, PARTNERS, P, D&M

R. E. Mathis
(Signature)

REGULATORY COORDINATOR
(Title)

9-26-83
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 28 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or recompleting well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleting wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

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