

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API: 30-025-27285

Form C-101  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work RE-ENTRY		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Snyder Ranch	
2. Name of Operator Mesa Petroleum Co.		9. Well No. 1	
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189		10. Field and Pool, or Wildcat Undes. Scharb-Wolfcamp	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18S</u> RGE. <u>35E</u> NMPM		12. County Lea	
19. Proposed Depth 10,980'		19A. Formation Wolfcamp	
20. Rotary or C.T. Rotary		21. Elevation (Show whether DT, RT, etc.) 3857.5' GR	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor TMBR Drilling Inc.	
22. Approx. Date Work will start August 15, 1983		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	11 3/4"	42#	405'	450	Surface
11"	8 5/8"	24/32#	3992'	100/300	Surface
7 7/8"	5 1/2"	17/15.5#	10,980'*	200/200	8610'

Propose to re-enter the Southland Royalty Co. Peoples "34" #1 well as follows:

Remove dry hole marker, nipple up 3000 psi BOPs and drill out cement plugs inside of the 8 5/8" csg set at 3992' and the open hole to the top of the 5 1/2" csg stub at approximately 8030'. Will then attempt to enter the 5 1/2" csg and drill out plugs to TD. If unable to re-enter 5 1/2" csg, will side-track and drill 7 7/8" hole to TD.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2/3/84  
UNLESS DRILLING UNDERWAY

XC: NMOCD-H (O+6), CEN RCDS, ACTG, MAT CONT, OPS(FILE), MIDLAND, ROSWELL, WOOTTEN, PARTNERS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. P. Martin Title Regulatory Coordinator Date 8-1-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

AUG 3 1983

\*5 1/2" csg cut off at approximately 8030' per Southland drilling report.