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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Peoples "34"
3. Address of Operator 1100 Wall Towers West, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3857.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run in hole with CIBP. Set CIBP at 10,400' ± and cap it with 35' of cement.
2. Run in hole and shoot off 5 1/2" casing above TOC at 8610'. Pull 5 1/2" casing from hole for salvage.
3. Spot 200' of cement (60 sacks) across top of 5 1/2" casing. Leave 100' of cement inside 5 1/2" casing and 100' outside 5 1/2" casing.
4. Spot 100' of cement (35 sacks) from 7350'-7450'. (Across Top of Bone Spring).
5. Spot 100' of cement (35 sacks) from 4770'-4870'. (Across Top of Grayburg).
6. Spot 200' of cement (60 sacks) across 8 5/8" casing shoe. (3890'-4090', 100' inside 8 5/8" and 100' outside).
7. Spot 100' of cement (35 sacks) inside the 8 5/8" casing across from the 11 3/4" casing shoe at 405'. (350'-450').
8. Spot a 50' plug from the surface to 50'. (15 sacks).

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CC. H. HARRIS</u>	TITLE <u>District Operations Engineer</u>	DATE <u>8-18-81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

AUG 21 1981