District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		EQUEST FO	Operator	name and Addres	55				² OGF	UD Num	ber
				esources, I						73413	
		P.O. Box	x 10886	Midland,	ГХ 79702		/		³ Reason		
	API Number	r			⁵ Pool N	ame	V	<u> </u>	CH 0	5=01-2	• 1
	<u>30 - 25 27321</u>			Vacuum South (Wolfcamp)						0	Pool Code 62360
⁷ Property Code 24935			⁸ Property Name Arco State							⁹ V	Vell Number
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II. 10	for the state										
Ul or lot no.	Surface Lo	Township	Range	Lot.Idn					<u>_</u>		
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	10	10.5		Р	330	Sou	th	900	East		Lea
I	Bottom He	ole Location		<u></u>							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	E		
¹² Lse Code	13 p		<u> </u>					ree nom me	East/Wes	t line	County Eddy
Lse Code	Produci	ng Method Code P	¹⁴ Gas	Connection Date	¹⁵ C-129 Per	mit Number		⁶ C-129 Effective I	Date		29 Expiration Da
II. Oil and	Gas Trans	nortera									
18 Transpor	ter		ransporter N		²⁰ P		<u>.</u>				
OGRID			and Address	5	P	OD /	²¹ O/G		22 POD ULS	STR Loca scription	tion
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9171		GPM G	Sas Corp	oration	2450						
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Produced	Water DD				²⁴ POD U	LSTR Location	and Desc	ription			
²³ PC	DD	ta			2 ²⁴ POD U	LSTR Location	and Desc	ription			
Vell Comp 25 Spud D	DD pletion Da		ly Date				and Desc				
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