NO. OF COPIES RECI	LIVED	i	
DISTRIBUTIO			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
, italia att en	GAS		
OPERATOR			
PRORATION OF			
Operator			

DISTRIBUTIO	NEW MEXICO OIL CONSERVATION COMMISSION							For	m C-104				
SANTA FE	1		F	REQUES'	T FOR AL	FOR ALLOWABLE				Supersedes Old C-104 and C-116			
FILE	· .	<u> </u>	ـــ	4				AND				fective 1-1-6	iS .
U.S.G.S.		-	┼-	- AUTH	IORI7	ZATIO	N TO TE	RANSPOR	T OIL AND	NATURAL (SAS	•	
LAND OFFICE	OIL	-	┼	-									
TRANSPORTER	GAS	_	\vdash	1							•		
OPERATOR		 	1-	-									
PRORATION OF	FICE		t	1									
Operator		<u>. </u>	٠	 .				 					
American Co	ometr	а,	Inc	·							···		
P. O. Box	1749.	M	id1	and. Tex	ac	79703	,						
Reason(s) for filing	Check p	торег	box,)		7 7 7 1 1 7		.,,,,	Other (Pleas	e explain)	ı		
New Well	닏			Change	in Tra	nsporter	r of:						
Recompletion	H			Oil		Ц	Dry (Gas 📙					
Change in Ownership				Casingh	eod G	98 <u> </u>	Cond	ensate					
If change of owners and address of prev				Blanks I	Iner	ду Со	rporat	ion; 60	O Blanks	Building:	Midla	nd, Texa	as 79701
DESCRIPTION O	e wei	T A	ND I	I E ACE									
Lease Name	r wel	L A	ND I		. Poo	l Name,	Including	Formation		Kind of Lease			Lease No.
Arco State				1		Vacu	m Sout	h (Wolf		State, Federa	or Fee Sta	ate	E-1582
Location	···					<u> </u>	ui DOUL	II (NOII)	-amy,	<u> </u>			-1
Unit Letter P)	·	330	O Feet Fr	rom Th	e So	uth L	ine and	900	Feet From 7	rhe East	t	
Line of Section	16	·	Tow	vaship 18-	-S		Range	35 - E	, NMPA	• Lea			County
DESIGNATION OF Name of Authorized									(C:11			1- 1 1- A	<u> </u>
					Conde	nsate [J	1	•	to which approv	• • •	-	o be sent)
Texas New P						or Dry (Gas 🗀	Box 2	028; Hob	bs. New M	exico 8	38240	o he sent)
Phillips Pe	-			_			ر ۳۰	1	•	• •	**	-	· · · · · ·
If well produces oil			-0011	Unit Se		T _{Twp} .	P.ge.		tually connect	1dg.: Bar		.OK. 74	1004
give location of tank	-	•,		P	16	18-S	35-E	Yes		i a	-1-82	•	
f this production is COMPLETION DA		ngled	i wit	h that from s					ningling orde				
		1		- (V)	Oil We	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'v.
Designate Typ	e or Co	ompı	etio	$\mathbf{n} = (\mathbf{X})$		į			į	į	į	į	
Date Spudded				Date Compl.	Ready	to Prod	1,	Total De	pth		P.B.T.D.		
							·					···-	
Elevations (DF, RKB	, RT, GI	R, es	c- j	Name of Proc	lucing	Formati	lon	Top Oil/	Gas Pay		Tubing Dep	ith	
D(L									
Perforations											Depth Cast	ng Shoe	į
	·				THE	NC CA	SINC AN	ID CENEN	TING RECOR	<u> </u>	<u> </u>		
HOLE	SIZE			1		UBING		ID CEMEN	DEPTH S		S	ACKS CEM	FNT
			\dashv	- CASIL		020	9122		JL: III J	<u></u>		TONO OEM	
				-									
TEST DATA AND	REQU	EST	r FC	DR ALLOW!	ABLE	Tes	t must be	after recover	y of total volu	me of load oil a	ind must be e	qual to or e	xceed top allow-
OIL WELL						able	for this d		r full 24 hours				_
Date First New Oil R	lun To T	anks		Date of Test				Producin	Method (Flow	, pump, gas lift	, etc.)		ļ
								 					
Length of Test				Tubing Press	MA			Casing P	resure		Choke Size		1
Actual Prod. During	Test			Oil-Bhis.				Water - Bi	ia.		Gos-MCF		
Motor / tour Damy				OH-DMS.				WG.51 - D.			J - MO.		
				<u> </u>							<u> </u>	~~~~	
GAS WELL													
Actual Prod. Test-M	CF/D			Length of Te	et			Bbls. Co	densate/MMC	F	Gravity of C	Condensate	
			J										
Testing Method (pito	t, back p	w.)		Tubing Press	inte (2	hut-in	1)	Cosing P	ressure (Shut	-in)	Choke Size		
								<u> </u>		······································	L,		
CERTIFICATE O	F COM	PLL	ANC	E					OIL C	ONSERVA	TION CON	MISSION	ı
								#		AUG	- 7 198) 5	••
hereby certify that	t the rul	es a	nd re	gulations of	the C	il Con	servation	APPRO	OVED				19
Commission have be bove is true and o	complete	apiie e to	the	un and that best of my	tne ii knowi	nrormat ledge år	non given nd belief.	BY	0	RIGINAL SIGI	arn ri 12 m	HASE SEATS	
				11		_			· · ·	DISTRIC	T I SUPERV	IJOK	4.18
1			1					TITLE					
1.	1.1	1	45	***			•			be filed in co			
21/	1820	ممرد	<u> </u>	<u> </u>				If	this is a requ	est for allowe	ble for a no	rwly drille	d or deepened the deviation
Agent		(Z	ignal	ture j				tests t	aken on the	well in accord	ance with	RULE 111.	•
Agent			(Tül					ll At	sections of	this form mus	t be filled o		
-1–85			(141	- /				11		completed well lections I, II.		I foe aban	res of comes
			(Dat	(e)				well na	me or unmper	ections I, II. , or transporte	n or other s	nch change	of condition.

well name or number, or transporten or other such change of condition. well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.