

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form E-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P O BOX 2008
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
E-1582

10. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ DIFF. PRESS. ☐ OTHER ☐
b. Name of Operator
Blanks Energy Corporation
c. Address of Operator
600 Blanks Building, Midland, Texas 79701
d. Location of Well
UNIT LETTER **OP** LOCATED 330 FEET FROM THE South LINE AND 900 FEET FROM

7. Unit Agreement Name
8. Form or Lease Name
Arco State
9. Well No.
1
10. Field and Pool, or Wildcat
Vacuum, South (Wolfcamp)

11. Date Spudded 09-11-81
12. Date T.D. Reached 12-07-81
13. Date Comp. (Ready to Prod.) 02-22-82
14. Elevations (D.F., R.R.B., F.T., G.T., etc.) 3935.3
15. Total Depth 11,665'
16. Plug Back T.D. 10,174'
17. If Multiple Completions, How Many
18. Interval Drilled by 0-TD
19. Entry Tools Code Tools
20. Producing Interval(s) of this completion - Top, Bottom, Name
10,042 - 10,051 - Wolfcamp
21. Type Electric and Other Logs Run
CNL - TDT
22. Was Well Cased
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	396'	17 1/2"	500sx CL "C" w/2%CaCl ₂	
8 5/8"	28 & 32#	4,800'	11 "	2000sx HowcoLite-300sx CL "C"	
5 1/2"	17 & 20#	10,460'	7 7/8"	650sx CL "H"	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Production Record (interval, size and number)
10,042-51, 10 holes
MAR 18 1982
OIL CONSERVATION DIVISION
SANTA FE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPT. INTERVAL 10,042-51
AMOUNT AND KIND MATERIAL USED 250 gal 15% KCL

33. PRODUCTION
Date First Production 02-23-82
Production Method (Flowing, gas lift, pumping - size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.
Date of Test 02-25-82
Hours Tested 24
Choke Size 1/2"
Production for Test Period 650
Oil - BBL 370
Gas - MCF -0-
Water - BBL 569
Flowing Pressure 200
Casing Pressure Pkr.
Calculated 24-Hour Rate 27
Oil - BBL 15
Gas - MCF -0-
Water - BBL 40.2
Oil Gravity - API (Cont.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
James Stewart

35. List of Attachments
DST #1

36. I hereby certify that the information furnished on this form is true and complete to the best of my knowledge and belief.

SIGNED *James Stewart* Vice President-Engineering
DATE March 2, 1982