

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REGISTRATION	
EXEMPTION	
SANTA FE	
FILE	
DATA	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
CONTRACT	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Blanks Energy Corporation

600 Blanks Building, Midland, Texas 79701

Reason(s) for filing (check proper box)	Change in Transporter of:	Oil or Condensate Gas MUST NOT BE PLACED AFTER 5/1/82 UNLESS AN EXCEPTION TO 14070 IS OBTAINED.
New Well ☒	Oil ☐	
Recompletion ☐	Costinghead Gas ☐	
Change in Ownership ☐	Dry Gas ☐	
	Condensate ☐	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
IDENTIFIED BELOW IF YOU DO NOT CONCUR
WITH THIS OFFICE.

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arco State	1	Vacuum, South (Wolfcamp)	State, Federal or Fee State	E-1582
Location	Unit Letter	Feet From The	Line and	Feet From The
	SP	330	South	900
			Line and	900
			East	
	Line of Section	Township	Range	County
	16	18-S	35-E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Author. of Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	P. O. Box 2297, Midland, Texas-79702
Name of Authorized Transporter of Costinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips	5B4 Phillips Bldg., Bartlesville, OK-74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit 16	No Approx. 60 days

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	Pay Well ☒	Workover ☐	Deepen ☐	Plug Back ☒	Some Res. ☐	Diff. Res. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
09-11-81	02-22-82	11,665'	10,174'					
Direction (N, NE, E, SE, S, SW, W, NW, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3935.3	Wolfcamp	8,812'	9,731'					
Observations			Depth Casing Shoe					
10,042-51 - 10 holes			10,460'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	396'	500sx CL "C" w/2%CaCl ₂
11 "	8 5/8"	4800'	2000sxHowco Lite-300sx
7 7/8"	5 1/2"	10,460'	650sx CL "H" CL "C"
	2 3/8"	9731'	

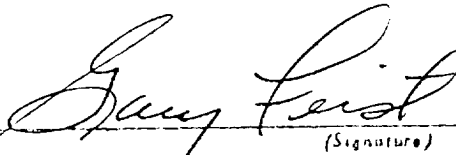
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (This must be after recovery of total volume of load oil and must be equal to or greater than allowable oil for the depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
02-23-82	02-25-82	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	200#	Pkr.
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
650	650	-0-
		370

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President-Engineering
(Title)
March 2, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 16 1982**, 12
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.