30-025-27321

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DISTRIBUTION		NEV	MEXICO OIL CON	vser'	ATION CO	MMISSIO	N	Form C-101		
SANTA FE								Revised 1-1-65		
FILE								5A. Indica	te Type of Lease	
U.S.G.S.									.5. State Oil & Gas Lease No.	
	AND OFFICE									
OPERATOR								E-1	582	
APPLICAT	ION FOR	PERMIT TO	DRILL, DEEPE	N O	D DLUC D	A C V		//////		
1a. Type of Work	IOIT I OIL	I LIGNIII TO	DRILL, DECFE	IN, OI	K PLUG B.	ACK		7. Unit Agr	eement Name	
DBII 1	v		DEEDE					, out ng	cement Nume	
b. Type of Well							BACK	8. Farm or	Lease Name	
OIL X GAS SINGLE X MULTII						TIPLE	1	State		
2. Name of Operator								9. Well No.		
Blanks En 3. Address of Operator	ergy C	orporat	ion					ן ו	L	
•	- D	ve						l .	nd Pool, or Wildcat	
4. Location of Well	s Bull	aing, Mi	idland, TX	79	701			Vacuum :	South (Devonian	
UNIT LET	TER U	LOC	510	_ FEE	FROM THE	Sout	hLINE	MARKELL	refreshive TEDIT	
AND 1980 FEET FRO	м тне Е	act	NE OF SEC. 16		10 0	2.5	_	VILLIA		
		imm		TWP	7-81 <i>111</i>	RGE. 35	E NMPM	12, County	<i>mHHHH</i>	
								Lea		
	11111	<i>HHH</i>		HH	<i>HHHH</i>	++++	HHH	mm	HHHHhm	
				19.	Proposed De		9A. Formatio		20. Rotary or C.T.	
21. Elevations (Show whether D		7///////		1	12000		Devon	ian	Rotary	
3910.5 GL		Multi-	& Status Plug. Bond -Well Bond	ZIB Ke	. Drilling Cor nai Ric	ntractor			L. Date Work will start	
23.			WOII BOIIG	Itte	nar Kr	# 20		March	18, 1981	
		Р	ROPOSED CASING A	AND C	EMENT PRO	GRAM				
SIZE OF HOLE	SIZEO	F CASING	WEIGHT PER FO	от Г	SETTING (DEPTH	SACKS OF	CEMENT	EST TOD	
24"		20"	94#		400		580		EST. TOP Circ	
17 5" 12 ¼"			48 & 72#				1950		Circ	
7 7/8"		9 5/8 40,43.5,47 5½" 17 & 20		#	•		700		4000'	
, ,, ,	•	32 1 17 & 20#		# 1	1 12000		450		8600'	
Cameron Se	eries 1	1500 Tvr	e F Double	Hyz	draulic	, p 0	D			
Snarrer Se	ries 1	1500 Ang	ular B.O.P	•	a	, Б.О.	• -			
Closing Ur	nit and	l Accumu	lators							
National F	langed	l Kill L	ine and Val	lve	s - Ser	ies I	1500			
National F	'langed	1 4" yal	ves and Lin	nes	with D	ouble	e 2" Ch	oke Ma	nifold	
perres 100	, ,									
Upper and	Lower	Kelly C	ocks							
Drill Pipe	Dart	valve								
			n /			A D	DDOWAL V	MITO FOR	/80 DAYS 9//6/8/ UNDERWAY	
	1 1	110116	led			ACI	FROME V	PIRES 9	116181	
Del	W.	Meno					UNI FSS [RILLING 1	UNDERWAY	
	0	(a Ea	lean				0,,220			
ABOVE SPACE DESCRIBE PE VE ZONE. GIVE BLOWOUT PREVENT	ROPOSED P	ROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PL	UG BACK, GIVE	E DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODU	
ereby certify that the informati	_	1								
He	£.	<i>t</i>	or the boat of my	KIIOWI	edge and bet	iei.				
rite_Engineer								Date 3/12/81		
(This space for	State Use)									
		~{\\\	200 - 500 -	g sage	erija eri ali yare		t er e ekkeler	e,	et (48 - 4 - 1	
PROVED BY	- 1-1-	16/2.	TITLE	1. · · · · · · · · · · · · · · · · · · ·			 D	ATE		
ONDITIONS OF APPROVAL IF	ANY:									