

CONSERVATION DIVISION

P. O. BOX 2086

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501
0+5-NMOCD-Hobbs 1-JA
1-File 1-BB
1-Engr LM 1-BW
1-Foreman EF 1-Laura Richardson

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7653	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State AP
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Whiccat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3937.7	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/21/83 MIRU. Released anchor, POH w/ tbq. Ran 4 3/4" bit & casing scraper to 4040'.
2/22/83 Ran bit and scraper to 9078' (PBTD). Ran swab, 300' fluid in hole. Pumped 75
bbl soapy water down casing, swab back heavy iron sulfide & water. Spot 5 bbls,
15% NEFE across perfs.
2/23/83 Ran swab, 300' fluid in hole. POH w/ bit. Ran 5 1/2" model "R" pkr, set @ 8883'.
2/24/83 Dresser Titan treated perfs 8984-9064 w/ 4000 gals 15% NEFE & 120 ball sealers at
4.3 BPM. Max press 0#, SI vacuum. Ran swab. Pulled & lay down workstring. Ran
prod. tbq.
2/25/83 Set tbq anchor, ran pump & rods, rig down. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE March 17, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____

DATE **MAR 22 1983**

CONDITIONS OF APPROVAL, IF ANY:

lmg

RECEIVED
MAR 21 1983
O.C.D.
HCBBS OFFICE