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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5 NMOCD Hobbs 1 PS 1 WLG
1 Midland Admn. Unit 1 EF
1 File 1 BB

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-7653	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State AP	
2. Name of Operator Getty Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Vacuum Abo <i>Lea</i>	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM		12. County Lea	
15. Date Spudded 7-30-81	16. Date T.D. Reached 10-16-81	17. Date Compl. (Ready to Prod.) 12-11-81	18. Elevations (DF, RKB, RT, GR, etc.) 3937.7
20. Total Depth 9340'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-9340'
24. Producing interval(s), of this completion - Top, Bottom, Name Vacuum Abo 8984'-9064'			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Dresser: DLL; BHC Acoust and DLL-MLL Comp N-GR			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
11 3/4"	47#	310'	15"
8 5/8"	32# & 24#	3298'	11"
5 1/2"	17# & 15.5#	9338'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 SXS		Circ 40 SXS	
1250 SXS		---	
2590 SXS		Circ 200 SXS	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	9057'		
31. Perforation Record (Interval, size and number) 1SPF @ 8984-94, 9010-46, and 9048-64 = 65 (.50") holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 8984'-9064'		AMOUNT AND KIND MATERIAL USED 6,300 Gals 15% DS-30 and 130 balls	
33. PRODUCTION			
Date First Production 12-12-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1 1/2" X 24'		Well Status (Prod. or Shut-in) Producing
Date of Test 12-16-81	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 144 Gas - MCF 101 Water - Bbl. 132 Gas - Oil Ratio 701
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate Oil - Bbl. 144 Gas - MCF 101 Water - Bbl. 132	Oil Gravity - API (Corr.) 41.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Dan Lavelett
35. List of Attachments ---			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Dale R. Crockett</i>		TITLE Area Superintendent DATE 12-17-81	

Dale R. Crockett

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3220'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4334'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4818'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5647'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 8052'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 8204'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8917'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Clearfork 6558'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3220'	3220'	Surface				
3220'	4334'	1114'	Sand & Anhy.				
4334'	4818'	484'	Sand & Anhy.				
4818'	5647'	829'	Dolomite				
5647'	6558'	911'	Sand & Dolomite				
6558'	8052'	1494'	Sand & Dolomite & Lime				
8052'	8204'	152'	Sand				
8204'	8917'	713'	Lime				
8917'	9262'	345'	Lime & Shale				

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