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NEW MEXICO OIL CONSERVATION COMMISSION

O+4 - NMOC - Hobbs

- 1 - File
- 1 - PS - Engr.
- 1 - HS - Foreman

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State AP
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo Reef
11. Elevation (Show whether DF, RT, CR, etc.) 3937.7	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Progress Report</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/81 Welex perforated 1/SPF 9174-9202' = 29 holes.
10/30/81 Set packer @ 9077'. Western treated perms 9174-9202' w/3000 gals. 15% acid and 33 ball sealers.
11/1/81 Swabbed and tested. Ending FL 6500'. Very weak gas.
11/2/81 Ran cement retainer and set @ 9155'. Western squeezed w/50 sxs. Class "C" cement perms @ 9174-9202'. Reversed out 1/2 bbl. cement. Squeeze pressure 2600#.
11/3/81 Welex perforated 1/SPF 9094-96, 9098-9103, 9106-13, 9116-36 = 38 holes.
11/4/81 With packer set @ 9002', Western treated perms 9094-9136' w/3000 gals. 15% NE acid and 75 ball sealers.
11/5/81 Swabbed and tested. Enging fluid level 3400' to 5500'. 5-10% oil.
11/6/81 Welex set retainer @ 9080'. Western squeezed perms 9094-9136' w/50 sxs Class "C" cement. Reversed out 1 bbl cement.
11/7/81 Welex perforated 1/SPF 8984-8994, 9010-46, 9048-64 = 66 (.42") holes.
11/9/81 Western treated perms 8984-9046' w/6000 gals. 15% NE acid and 100 ball sealers.
11/11/81 Cardinal ran tracer survey & found fluid going out perms 9048-64'.
11/13/81 Cardinal ran tracer survey & found fluid going out perms 9116-9136'.
11/14/81 Western squeezed perms 9094-9136' and 8984-8994'. Stage 1: w/150 sxs. Class "C" cement w/1% CF-9. Stage 2: 75 sxs. Class "C" cement w/1% CF-9. Stage 3: 25 sxs.
(Continued on Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 30, 1981

APPROVED BY [Signature] TITLE [Signature] DATE DEC 7 1981

CONDITIONS OF APPROVAL