

30-025-27346

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NEW MEXICO OIL CONSERVATION COMMISSION

0+4 - NMOCD
 1 - Midland
 1 - Engineer
 1 - Foreman
 1 - File

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State AP
9. Well No. Well No. 2
10. Field and Pool, or Without Vacuum Abo Reef
12. County Lea
18. Proposed Depth 9300
19A. Formation Vacuum Abo Reef
20. Rotary or C.T. Rotary
22. Approx. Date Work will start April 25, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work a. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Getty Oil Company	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE <u>1650</u> West <u>9</u> 18S <u>35E</u> AND FEET FROM THE LINE OF SEC. TWP. RGE. NADP	
5. Elevation (show whether DE, RL, etc.) 3937.7'	
21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Sterling	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	11 3/4	42	320	215	surface
10 5/8	8 5/8	24 & 32	3350	520	surface
7 7/8	5 1/2	15.5 & 17	9300	1470	surface

It is proposed to drill the subject well from the surface to a total depth of approximately 9300' with rotary tools to test the Vacuum Abo Reef formation for oil. The pump and plug process will be used for cementing all strings of casing, and cement will be circulated to the surface on the 11 3/4", 8 5/8", and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Vacuum Abo Reef formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 9300'. Blowout preventors will be installed and tested to 5000 psi.

NOTE: A DV tool will be set at 4000' in the 5 1/2" casing. APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 10/7/81
 UNLESS DRILLING IS COMPLETED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLowout PREVENTER PROGRAM, IF ANY.

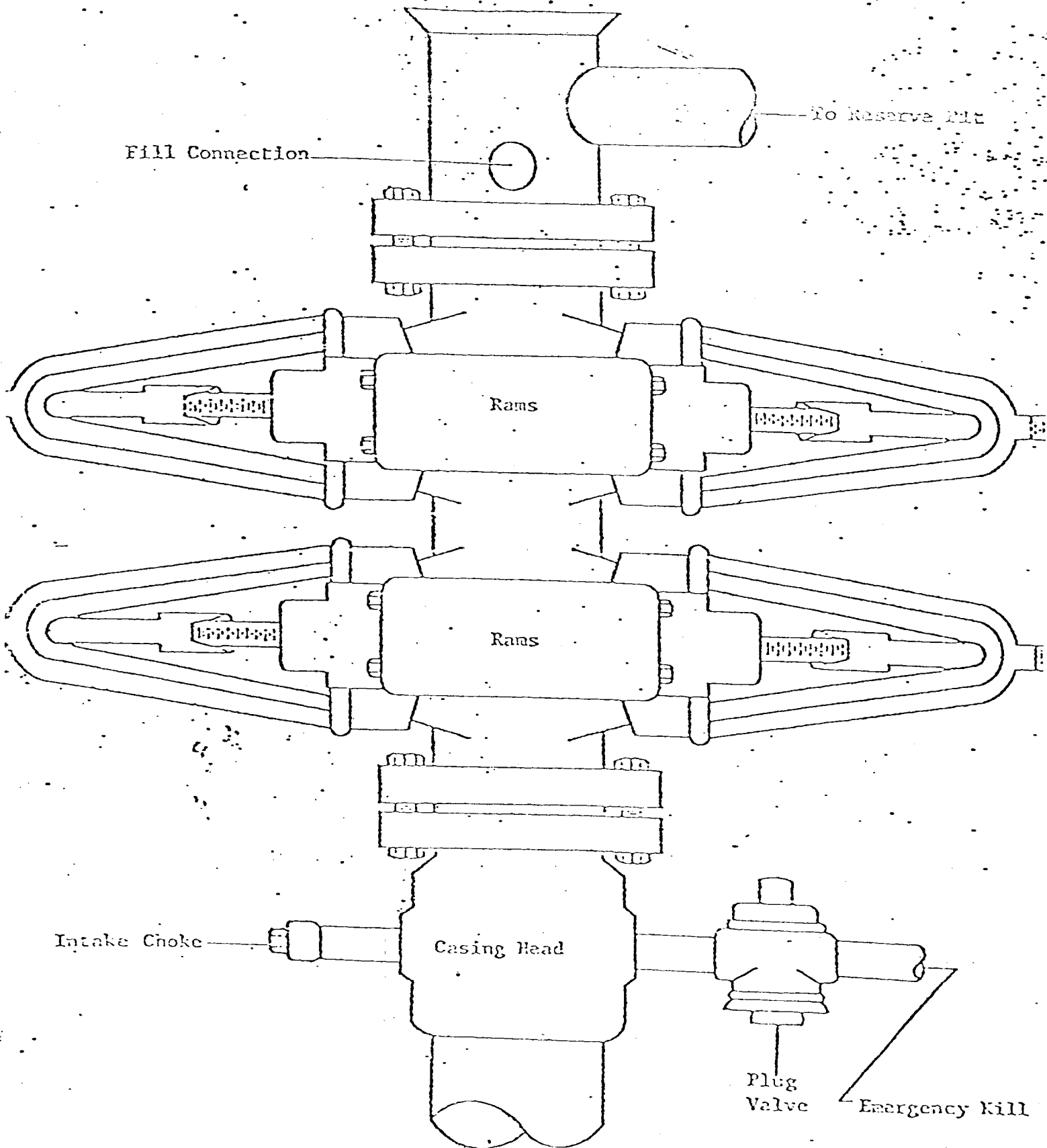
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 4-1-81
 (This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE APR 1 1981
 CONDITIONS OF APPROVAL, IF ANY:

5000 PSI WORKING PRESSURE
DRILLING CONTROL HOOK-UP

STATE AP NO. 2



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-112
Supersedes C-124
Effective 1-1-65

All distances must be from the outer boundaries of the Section

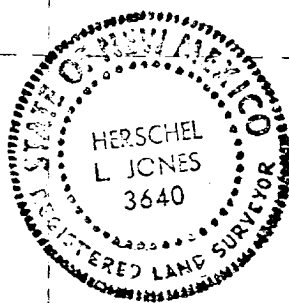
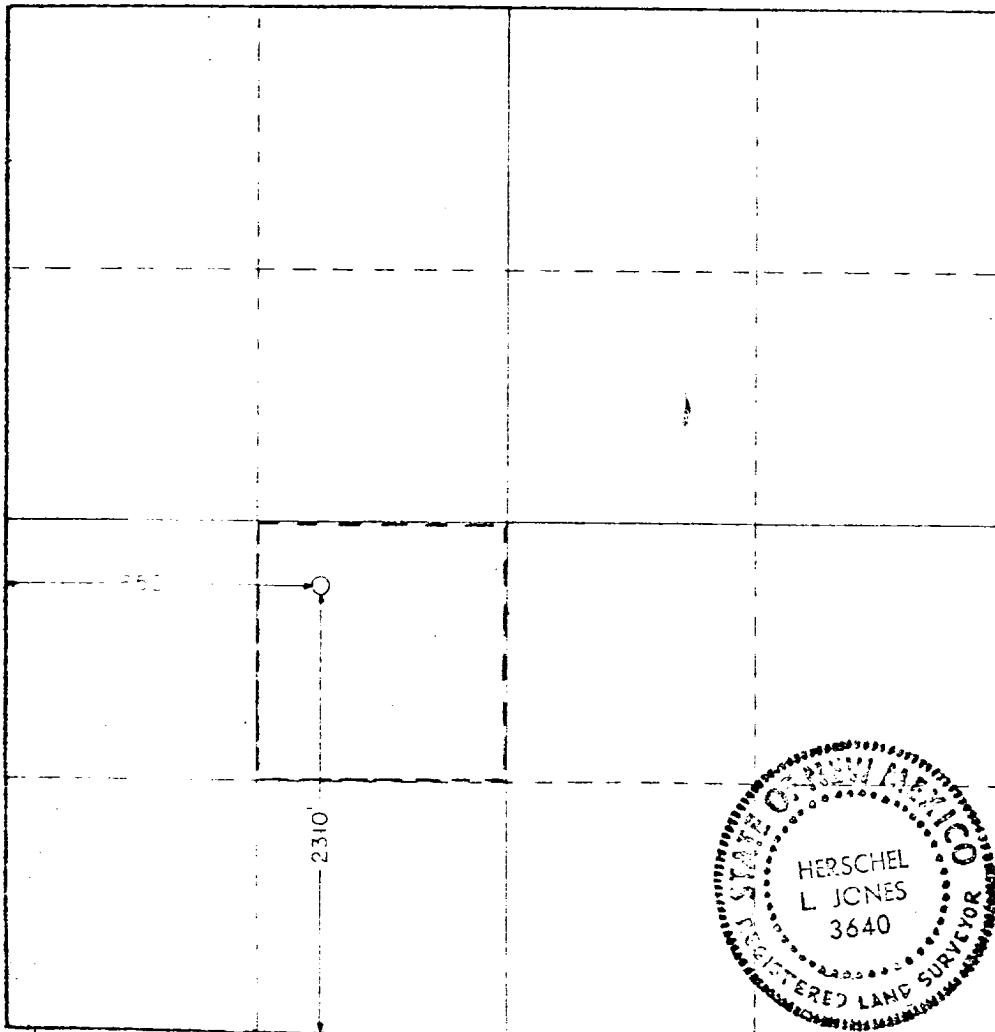
Operator GETTY OIL COMPANY			Lease State AP			Well No. 2
Tract Letter E	Section 9	Township 18 South	Range 35 East	County Lea		
Actual Production of Well: 2 bbls/day						
Producing Formation Vacuum Abo						
Ground Level Elev. 3937.7			Pool Vacuum Abo Reef		Estimated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Getty Oil Company

April 1, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 27, 1981

Registered Professional Engineer
and Registered Surveyor

Herschel L. Jones

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APR 2 1981

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