Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTE	ANSPORT (OIL AND N	ATURAL C	SAS	•			
Operator						I API No.			
Harvey E. Yates Co					30-025-27387				
Address					······································				
P. O. BOX 1933 Re Reason(s) for Filing (Check proper box)	oswell, New M	exico 882			·				
New Well		in Transporter of:		ther (Please exp	dain)				
Recompletion	Oil	Dry Gas	ī						
Change in Operator	Casinghead Gas	Condensate	_ 1						
If change of operator give name									
and address of previous operator	JFG Enterpr	ises P. O	. Box 100	Artesia	, NM 8	8210			
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.	Pool Name, Incl	uding Formation		Kind	of Lease	1	ease No.	
State "HS"		Undesign	nated Bon) e Spring.	State	, Federal or Fee		309	
Location							— J		
Unit LetterK	: <u>1980</u>	_ Feet From The .	South Li	se and	980	eet From The _	Wes	t Line	
Samina 9	100	2	4E				· · · · · · · · · · · · · · · · · · ·	пе	
Section Towns	iip 100	Range 3'	, N	MPM,	LEA			County	
III. DESIGNATION OF TRAI	NSPORTER OF C	II AND NAT							
Name of Authorized Transporter of Oil	or Conde		Address (Gi	e address to w	hich approve	d copy of this for			
Pride Pipeline Con		LJ				lene, Texa			
Name of Authorized Transporter of Casis	nghead Gas	or Dry Gas	Address (Gir	e address to w	hich approve	copy of this for	as 796	04	
Phillips Natural (as Company	·	E			ton, Texas			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rg	e. Is gas actuall	y connected?	When	i?	3 7700	1	
	K 9	185 34	<u> Yes</u>		<u> </u>	NA			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commin	igling order num	ber:					
IV. COMPLETION DATA									
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back S.	ame Res'v	Diff Res'v	
Date Spudded		Prod	Total Depth	<u></u>	L	<u> </u>		<u></u>	
•	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas	Top Oil/Gas Pay					
	The stricture of the st						Tubing Depth		
Perforations			<u> </u>			Depth Casing S	hoe		
						Legal Casing 2	nioe		
	TUBING,	CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TU	BING SIZE		DEPTH SET			SACKS CEMENT		
	ļ								
	<u> </u>								
. TEST DATA AND REQUES	T FOR ALLOWA	DIE							
Date First New Oil Run To Tank	Date of Test	oj toda ou ana mus	Producing Me	thod (Flow, pur	wable for this	depth or be for	full 24 hours	.)	
	220 01 102		1 rouncing ivie	ию (<i>гто</i> ж, <i>рш</i>	np, gas iyi, e	(c.)			
ength of Test	Tubing Pressure		Casing Pressur	Casing Pressure			Choke Size		
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.		Water - Bbis.	Water - Bbis.			Gas- MCF		
GAS WELL				· · · · · · · · · · · · · · · · · · ·		<u> </u>		 -	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	ate/MMCF		Gravity of Cond	Ancai e		
				Concentrate IATIAICI.			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressur	Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA	ATE OF COMPI	LIANCE							
I hereby certify that the rules and regular	tions of the Oil Conserva	ation		IL CON	SERVA	TION DI	VISION	4	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and ballet				AUS a A Main					
is true and complete to the best of my lo	nowledge and belief		Date	Approved		ALANA STATE	, j, ii)		
	Kz.	3		יאאיייאיי					
Silvery 1	3.47		D.,	•		ı			
Signature / Ray F. Nokes Pr	roduction Mana	ager/Fra	By						
Printed Name		Title							
8/29/90 (505) 6	623 - 6601		little_			 -			
Date		ione No.							
	فسينست		ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.