

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERF OR PLUG BACK FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	3. Indicate Type of Lease State ☒ Fed ☐
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No. L-6309
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	8. Farm or Lease Name State HS
15. Elevation (Show whether DF, RT, GR, etc.) 4066.8' RDB	9. Unit No. 1
	10. Field and Pool, or Annual West Vacuum Bone Spring
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in service unit 7-5-83. Pulled rods, pump, and tubing. Ran dump bailer and wireline. Dump 25' of sand on retrievable bridge plug set at 8350'. Ran tubing with retainer set at 7991'. Squeezed perfs 8050'-58' with 50 sacks class H neat cement at 4100 psi. Pull out of hole with tubing. Run in hole with bit and cleaned out to 8050'. Pressure tested to 600 psi and OK. Ran tubing and packer set at 7055'. Swabbed and recovered 54 BLW. Good show of gas. Ran anchor, tubing, pump and rods. Seating nipple landed at 8447'. Ran rods and pump. Moved out service unit 7-21-83. Pumped 215 BO, 185 BLW and 242 MCF in 48 hours. Last 24 hours pumped 101 BO, 6 BW and 122 MCF. Returned to production.

0+4-NMOC, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peter J. Sexton

TITLE Assist. Admin. Analyst

DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 19 1983

RECEIVED
OCT 18 1983
O.C.D.
HOBBS OFFICE