

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6309

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HS
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or adjacent West Vacuum Bone Spring
11. Elevation (Show whether DF, RT, CR, etc.) 4066.8' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reduce water production as follows:

Move in service unit and kill well with BW. Install blowout preventer, release tubing, anchor and set at 8030'. Pull anchor, rods, pump and tubing. Pump 25' of sand on RBP, set at 8350'. Run in hole with cement and set at 8025'. Sting into cement retainer and pressure test annulus to 500 PSI. Squeeze perfs at 8050'-58' with 50 sacks class H cement. Max pressure 1500 PSI. Pull out of cement retainer and reverse out excess cement. If casing leaks, then cement squeeze. Drill out cement and cement retainer at 8025'. Test squeeze to 500 PSI. Run in hole with retrieving head, tailpipe and set RBP at 8350' to 8448'. Set packer at 8380'. Swab test. Move up hole and set RBP at 8300'. Sting out of RBP. Pull up and set packer at 8250'. Pressure test and release packer. Perf 8050'-54' with 4 DJSPF, with 90° phasing. Set packer at 8010'. Swab test 8050'-54'. Sting into RBP. Run in hole with pump, plunger, rods and set tubing at 8450'. Set tubing anchor at 8400'. Return well to production.

0+4-NMOC, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

1. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 6-23-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 28 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 27 1983

D.C.E.
INVEST. OFFICE