

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6309	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HS Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 4066.8 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved out service unit (X-Pert #15) 10-20-81. Moved in service unit (X-Pert #21) 11-2-81. Swabbed 42 hrs. recovered 379 BW, 56 BO, and good show of gas. Moved out service unit 11-10-81 (X-Pert #21). Moved in service unit 11-24-81 (Baber #52). Ran cement retainer landed at 10450'. Squeezed lower Bone Springs perfs 10548'-78' with 200 sacks Class H with .6% Halad 9. Reversed out 40 sacks. Perforated Upper Bone Springs 8410'-28' with 4 JSPF. Set packer at 8204' tubing landed at 8300'. Swabbed 7 hrs. recovered 32 BW. Acidized with 3000 gal. 15% HCL. Swabbed 17 hrs. recovered 60 BW, 55 BO, and a slight show of gas. Ran retrievable bridge plug set at 8300' packer set at 8239'. Pressure tested bridge plug to 1000 PSI, tested OK. Pulled tubing and packer. Perforated 8050-58' with 4 JSPF ran packer and tubing, tubing landed at 7962' packer set at 7861'. Currently swabbing.

0+4-NMOCD, H    1-Hou    1-Susp    1-W. Stafford, Hou    1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Truena TITLE Assist. Admin. Analyst DATE 12-9-81  
Orig. Signed by  
JERRY SEXTON  
APPROVED BY Det. L. Supa TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: