

COUNTY LEA FIELD Wildcat STATE NM
 OPR AMOCO PRODUCTION CO. API 30-025-27387
 NO 1 LEASE State "HS" Com. MAP
Sec 9, T18S, R34E RECORD
1980 FSL, 1980 FWL of Sec 2-1-31 NM
5 mi SW/Buckeye SPD 5-11-81 LMP 12-17-81

CSC	WELL CLASS. INIT WFD FIN WFD LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-400-370 sx				
9 5/8-5900-5600 sx				
5 1/2-13,717-3750 sx				
2 7/8-7962				
	TD 13,745 (MRRW)		PRD 10,450	

IP (Bone Spring) Perfs 8050-8428 F 314 BOPD + 28 BW. Pot based on 24 hr test thr 8/64 chk. GOR 942; gty (NR); CP 1000; TP 200

CONTR Sharp #62 OPRSELEN 4047 GL, 4066 KB sub-s 18

F.R. 4-27-81
 PD 13,600 RT (Morrow)
 5-12-81 TD 420; WOC
 5-22-81 Drlg 4530 lm & dolo
 mw 10.2, vis 30, bit #4 (12 1/2-F4)
 6-2-81 Drlg 6320 dolo & sd
 mw 9.2, vis 29, bit #7 (8 3/4-M84F)
 6-8-81 TD 8216; Circ DST #1
 mw 9, vis 28, bit #8 (8 3/4-FP 63)
 Drlg break 8067-8187
 6-11-81 TD 8216; Stuck DC @ 8004
 DST (Bone Spring) 8067-8187, op 50 mins, DP rec
 (NR) (Sampler rec 3.72 CFT GAS + 400 CC OIL (rtv 420
 + 800 CC WTR @ 1300#), ISIP 3313, FP 2314-3313, 1
 hr 30 min FSIP 3313, HP 3899-3862
 Drlg break 8435-51
 6-22-81 TD 9760; Trip
 mw 9.6, vis 35, bit # 12 (8 3/4-F57)
 2-1-31 NM

LEA

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6-22-81 Continued
DST (Bone Spring) 3400-51, op 2 hrs 5 mins,
rec 720 FT OC DRLG FLUD (Sampler rec 1.28 CFT
GAS + 300 CC OIL (gty 37.5) + 300 CC MUD @ 100#
1 hr ISIP 3370, FP 47-278, 4 hr FSIP 3383, HP
4307-4307, BHT 126 deg
Drlg break 9296-9309, no flow
7-1-81 TD 10,599; Trip
Drlg breaks 9940-55, 9968-87, 10,070-076,
10,580-599
Att DST, pkr did not seat
7-7-81 Drlg 11,064 lm
mw 9.4, vis 32, bit #15 (8 3/4-J77)
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7-7-81 Continued
DST (Wolfcamp) 10,498-587, op 2 hrs 5 mins,
flwd @ 160 MCFGPD, rec 21 BBL GCW + 2 BBL
OIL + 3 BBL GCDF (Sampler rec 3.77 CFT GAS +
200 CC OIL + 1800 CC WTR), 1 hr ISIP 3212, FP
473-2171, 4 hr 4 min FSIP 3214, HP 5291-5287
7-16-81 Drlg 12,168 sh & lm
mw 9.4, vis 34, bit #17 (8 3/4-FP 63)
Drlg break 11,065-080, no flow
DST (Wolfcamp) 11,008-078, op 1 hr 12 mins, rec
10 FT GCO + 1100 FT WTR CUSH (Sampler rec 1.8
CFT GAS @ 480#), 1 hr ISIP 1095, FP 534-563,
2 hr FSIP 674, HP 5494-5494, BHT 154 deg
Drlg breaks 11,125-130, 11,142-150, 11,158-180
No flow
7-21-81 TD 12,566; SDR
mw 9.8, vis 35, bit #18 (8 3/4-J55R)
2-1-31 NM
