

Tabular Summary
Injection Well Data Sheet
Gulf Oil Corporation
Lea "ZD" State Well No. 1

- A (1) Gulf Oil Corporation
Lea "ZD" State Lease
Lea "ZD" State Well No. 1
Unit M, Section 30, Township 18 South, Range 35 East
990' FSL & 330' FWL of Section
- A (2) Casing Strings:
- 1) 11 3/4" casing set at 300' with 350 sacks cement, circulated.
 - 2) 8 5/8" casing set at 3475' with 950 sacks cement, circulated.
 - 3) 5 1/2" casing presently set at 9450' with 250 sacks cement (top of cement at 8000' by temperature survey), will be cut at approximately 8000' and pulled. A CIBP will be set at 8870' prior to pulling the casing and two cement plugs from approximately 7950-8050' and 7452-7550' will be set after the casing is pulled.
- A (3) Tubing:
2 3/8" internally plastic coated tubing set at 3425'.
- A (4) Packer:
A nickel-plated Baker Model C-1 tension packer (or equivalent) set at 3425'.
- B (1) Injection formations:
Comprised of Yates, Seven Rivers, Queen, Grayburg, San Andres and Delaware.
- B (2) Injection interval:
The open hole interval from 3475' to 7452'.
- B (3) The well was originally drilled as a producer in June 18, 1981.
- B (4) The well was first perforated from 9276-9369'. A CIBP was set at 9250' on June 25, 1981 and new perforations shot from 9126-9193'. On July 16, 1981 another set of perforations were shot from 8928-8952'. A CIBP will be set above these perforations at approximately 8870' prior to cutting and pulling the 5 1/2" casing string. Then once the casing string has been cut and pulled from 8000' two cement plugs will be set from approximately 7950-8050' and 7452-7550'.