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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 6479

6. TYPE OF WELL

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Lea "ZD" State

9. Well No.

1

10. Field and Pool, or Wildcat
Airstrip Upper
Bone Springs

11. Name of Operator

Gulf Oil Corporation

12. Address of Operator

P. O. Box 670, Hobbs, NM 88240

13. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 30 TWP. 18S RGE. 35E

14. County

Lea

15. Date Spudded 5-3-81 16. Date TD Reached 5-24-81 17. Date Compl. (Ready to Prod.) Dry Hole 18. Elevation (D.F., RKB, RT, GR, etc.) 3954' GL 19. Elev. Casinghead --

20. Total Depth 9450' 21. Plug Back T.D. 9408' 22. If Multiple Compl., How Many Single 23. Intervals Drilled by Rotary Tools 0'-9450' Cable Tools --

24. Producing Intervals, at this completion, — Top, bottom, Name

Dry Hole

25. Was Directional Survey Made

26. Type Electric and Other Log Run

Guard-FORXO Log; CDNL-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	300'	14-3/4"	350 - circ	
8-5/8"	24#	3475'	11"	950 - circ	
5 1/2"	17 & 15.5#	9450'	7-7/8"	250 - TSTOC 8000'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9070'	9070'

30. TUBING RECORD

31. Perforation Data (Interval, size and number)

8928-30', 8938-40', 8950-52' w/(2) 1/2" JHPF (12 holes)
9126-28', 9158-60', 9181-83', 9191-93' w/(2) 1/2" JHPF (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8928'-8952'	45,000 gals x-link gel, 3000 gals 20% NEFE slick HCL, (8) RCNB's
SEE ATTACHED SHEET	

33. PRODUCTION

34. Date First Production Dry 35. Production Method (Flowing, gas lift, pumping — Size and type pump) 36. Well Status (Prod. or Shut-in)

Rate of Test	Hours Tested	Time of Day	Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Pressure	Casing Pressure	Pressure at 14-15 ft. from	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

37. Disposition of Test (Sold, used for fuel, burned, etc.) 38. Test Witnessed by

39. List of Attachments

40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

RDP

TITLE

Area Engineer

DATE

9-25-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3435	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3945	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4625	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 5033	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5270	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tediito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5688	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7644	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 1st Bone Spg _____ 9123	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Spg _____ 9402	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3435	3945		Dolo, Sd, Anhy				
3945	4625		Dolo, Sd, Sh				
4625	5033		Sd, Dolo				
5033	5270		Dolo				
5270	5688		Sd				
7644	9450		Dolo, Lmst, Sd, Sh				