## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
411.6	
U.3.0.3.	ļ
LAND DEFICE	
MOTARSSO	i

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

411.6			
1		Sa. Indicate Type of Lease	
U.3.0.3.		State X Fee	
LAND OFFICE		5. State Oil & Gas Lease No.	
ROTALSO		LG-6479	
SUNDRY NOTICES AND REE	PORTS ON WELLS		
SUNDRY NOTICES AND REP 100 NOT USE THIS FORM FOR PROPOSALS TO DRIEL OF TO DEED USE "APPLICATION FOR PERMIT " I FORM C.	PEN OR PLUS BACK TO A DIFFERENT RESERVOIR. -101) FOR SUCH PROPOSALS.)		
		7. Unit Agreement Name	
WELL X WELL OTHER-		8. Farm or Lease Name	
Name of Operator  Gulf Oil Corporation		Lea "ZD" State	
Address of Operator		9. Well No.	
P. O. Box 670, Hobbs, NM 88240		1 10 Field on Final on Wildow	
. Location of Well		Airstrip Upper	
UNIT LETTER M , 990 FEZT FROM THE	South LINE AND 330 FEET FRE	Bone Spring	
THE West LINE, SECTION 30 TOWNSH	18S RANGE 35E NMP		
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	Show whether DF, RT, GR, etc.)	12. County	
	3954 GL	Lea	
6. Check Appropriate Box To	Indicate Nature of Notice, Report or C	Other Data	
NOTICE OF INTENTION TO:	SUBSEQUE	NT REPORT OF:	
		ALTERING CASING	
FIRFORM REMEDIAL WORK	ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
CHANGE PL		•	
PULL OR ALTER CASING [ ] CHANGE PL	OTHER Fracd		
OTHER	V		
17. Describe Proposed or Completed Operations (Clearly state all	i de il addisse postinant datas includi	na estimated date of starting any propos	
Describe Described or Completed Operations (Clearly state all	pertinent details, and give pertinent dutes, include		
work) SEE RULE 1103.		, , , , , , ,	
work) SEE RULE 1 103.			
work) see RULE 1103.			
work) SEE RULE 1103.	·	·	
Frac with 30,000 gals x-linked gel a	nd 24,000# 20/40 sand with (18)	7/8" RCNB's.	
work) SEE RULE 1103.	nd 24,000# 20/40 sand with (18)	7/8" RCNB's.	
Frac with 30,000 gals x-linked gel a Max pres 8800#, avg 7500#, min 7020#	nd 24,000# 20/40 sand with (18)	7/8" RCNB's.	
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Frac with 30,000 gals x-linked gel a Max pres 8800#, avg 7500#, min 7020# doing well study.	and 24,000# 20/40 sand with (18)	7/8" RCNB's.	
Frac with 30,000 gals x-linked gel a Max pres 8800#, avg 7500#, min 7020#	and 24,000# 20/40 sand with (18)	7/8" RCNB's.	
Frac with 30,000 gals x-linked gel a Max pres 8800#, avg 7500#, min 7020# doing well study.	and 24,000# 20/40 sand with (18)	7/8" RCNB's.	
Frac with 30,000 gals x-linked gel a Max pres 8800#, avg 7500#, min 7020# doing well study.  18.1 hereby certify that the information above is true and completed and a second	and 24,000# 20/40 sand with (18); AIR 13 BPM, ISIP 3280#, 15 mi	7/8" RCNB's. n 3130#. Now	
Frac with 30,000 gals x-linked gel a Max pres 8800#, avg 7500#, min 7020# doing well study.	and 24,000# 20/40 sand with (18); AIR 13 BPM, ISIP 3280#, 15 mi	7/8" RCNB's. n 3130#. Now	

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