STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

Perf 8928-30', 8938- NEFE double inhibite avg 3375#, min 2675# 20% NEFE slick HCL a ISIP 3300#, 15 min 3 Now doing well study	4, AIR 1 BPM. And (8) RCNB's. 3190#. GIH with	cidize wi Max pres packer,	th 4500 gals x- 6950#, avg 490 2-7/8" tubing a	link gel j O# min 3 nd SN; se	pad and 3000 300#, AIR 8 t packer at) gals BPM,
NEFE double inhibite avg 3375#, min 2675# 20% NEFE slick HCL a ISIP 3300#, 15 min 3 Now doing well study	4, AIR 1 BPM. And (8) RCNB's. 3190#. GIH with	cidize wi Max pres packer,	th 4500 gals x-6950#, avg 4902-7/8" tubing a	link gel j O# min 3 nd SN; se	pad and 3000 300#, AIR 8 t packer at	9070'.
NEFE double inhibite avg 3375#, min 2675# 20% NEFE slick HCL a ISIP 3300#, 15 min 3 Now doing well study	4, AIR 1 BPM. And (8) RCNB's. 3190#. GIH with	cidize wi Max pres packer,	th 4500 gals x- 6950#, avg 490 2-7/8" tubing a	link gel j O# min 3 nd SN; se	pad and 3000 300#, AIR 8) gals BPM,
NEFE double inhibite avg 3375#, min 2675# 20% NEFE slick HCL a ISIP 3300#, 15 min 3	#, AIR 1 BPM. A and (8) RCNB's. B190#. GIH with	cidize wi Max pres	th 4500 gals x- 6950#, avg 490	link gel ; 0#, min 3:	pad and 3000 300#, AIR 8) gals BPM,
NEFE double inhibite avg 3375#, min 2675# 20% NEFE slick HCL a ISIP 3300#, 15 min 3	#, AIR 1 BPM. A and (8) RCNB's. B190#. GIH with	cidize wi Max pres	th 4500 gals x- 6950#, avg 490	link gel ; 0#, min 3:	pad and 3000 300#, AIR 8) gals BPM,
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NEFE double inhibite avg 3375#, min 2675# 20% NEFE slick HCL a ISIP 3300#, 15 min 3	#, AIR 1 BPM. A and (8) RCNB's. B190#. GIH with	cidize wi Max pres	th 4500 gals x- 6950#, avg 490	link gel ; 0#, min 3:	pad and 3000 300#, AIR 8) gals BPM,
	40', 8950-52' w	with (2) ½	burrless JHPF pres 3300#, 15	(12 holes	s). Spot 20)% \#
Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Crearry State a	ti penineni delo	ns, and give periment o	ares, including	estimated date by	staring any pro
OTHER		II narticated dis	ile and sine nestings	grae including	estimated date of	starting any n-a
LL OR ALTER CASING	CHANGE :	rians []	OTHER		ezd	
MPORARILY ABANDON		D ABANDON	COMMENCE DRILLING OP	75		ING CASING
NOTICE OF IN		r,		UBSEQUENT	REPORT OF:	
	Appropriate Box To		ature of Notice, R	-		
	/////	(Show whether 3954)	DF, RT, GR, etc.)		12. County Lea	
THE West LINE, SECTION	ON 30 TOWN	18S	RANGE 35E	- NMPM.		
UNIT LETTER M	990 FEET FROM TH	South	LINE AND330	FEET FROM	Airstrip Bone Spr	
P. O. Box 670, Hobbs	, NM 88240				10. Field and Po	ol, or Wildcat
Gulf Oil Corporation					9, Well No.	Deace
ame of Operator					8. Form or Lease Lea "ZD"	
WELL X WELL	OTHER-				7. Unit Agreemen	1 Name
	SUNDRY NOTICES AND REPORTS ON WELLS (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
SUNDR GOO HOT USE THIS FORM FOR PHO- USE "APPLICATI	POSALS TO DRILL OR TO DE	EPORTS ON	WELLS			
SUNDR	POSALS TO DRILL OR TO DE	EPORTS ON	WELLS			6479
SUNDR'	POSALS TO DRILL OR TO DE	EPORTS ON	WELLS		State X 5, State Oil & Ga LG-	

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