

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
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5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 6479

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Lea "ZD" State |
| 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Airstrip Upper Bone Springs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3954' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST <input type="checkbox"/> <u>Acid 9370'-9276'</u> | OTHER <input checked="" type="checkbox"/> <u>Abandon 9276'-9369' & complete</u> |
| | | | <u>9126'-9193'</u> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bladed location, piped valves out of cellar and set anchors. Spot 120 gals 20% NEFE double inhibited acid 9370'-9276'. Acidize with 15,000 gals x-linked gel, 10,000 gals 20% NEFE slick HCL and (36) RCNB's. Max pres 5900#, avg 4500#, min 3900#, AIR 8 BPM, ISIP 2600#, 15 min 2530#. Set CIBP at 9250'. Perf 9126-28', 9158-60', 9181-83', 9191-93' with (2) 1/2" JHPF (16 holes). Spot 3 bbls 20% NEFE 9193'-9075'. AIR 2 BPM, avg pres 2600#, max 2700#, ISIP 2400#, 10 min 2300#. Acidize with 6000 gals x-link gel pad and 4000 gals 20% NEFE slick HCL and (15) 7/8" RCNB's. Max pres 5100#, avg 4700#, min 4600#, AIR 7.6 BPM, ISIP 3000#, 15 min 2950#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pitzer TITLE Area Engineer DATE 6-25-81

APPROVED BY Jerry Sexton TITLE Area Engineer DATE 6-25-81

CONDITIONS OF APPROVAL, IF ANY: