| | Р. О. ВОХ 2088 - SANTA FE, NEW MEXICO 87501 | | |
|--|--|---|--|
| LAND OFFICE | REQUEST FOR ALLOWABLE | | |
| | AUTHORIZATION TO TRANS | PORT OIL AND NATURAL GAS | |
| PHILLIPS PETROLEUM | COMPANY | · · · · · · · · · · · · · · · · · · · | |
| 4001 Penbrook | Odessa, Texas 79 | 762 | |
| Reason(s) for filing (Check proper i | Dange in Transporter of: | Other (Please explain) | |
| Procession | Casinghead Gas Conde | 🗂 Phillips Oil Co | mpany August 1, 1985 |
| If change of ownership give name and address of previous owner | PHILLIPS OIL COMPANY | 4001 Penbrook Odessa, | Texas 79762 |
| DESCRIPTION OF WELL AN | D LEASE | ormation Kind of Lee | se Lease f |
| Fhilmex | | burg San Andres Stote, Fede | - |
| Locuston | 660 Feet From the North Lin | 660 | East |
| Unit Letter A ; | 17 S | 33 F | Las |
| Line of Section 28 | T. mship Range | , мрм, | Led Cour |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | S Address (Give address to which app | oved copy of this form is to be sent) |
| Texas-New Mexico P | ipeline Company | P. O. Box 2528 Hobbs | N. M. 88240 roved copy of this form is to be sent; |
| Phillips Petroleum | Casingheed Gas 🖾 or Dry Gas 🗍 Company | 1 | a, Texas 79762 |
| R well produces oil or liquids, gwe location of tanks. | Unit Sec. Twp. Rge. E 27 178 33E | Is gas actually connected? | 10-13-81 |
| If this production is commingled COMPLETION DATA | with that from any other lease or pool, | give commingling order number: | |
| Designate Type of Comple | tion - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Re |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elections (DF, RKB, RT, GR, etc. | j Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| Perdorations | | J | Depth Casing Shoe |
| | | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| TEST DATA AND REQUEST OIL WELL | FOR ALLOWABLE (Test must be a able for this de | fer recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas | |
| Date First New Oil Run To Tanks | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | 011-354. | Water-Bbis. | Gas-MCF |
| GAS WELL | | | |
| Actual Prod. Teel-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| Testing Method (publi, back pr.) | Tubing Preseure (Shut-is) | Casing Pressure (Shut-in) | Choke Size |
| CERTIFICATE OF COMPLIA | NCE | AUG 1 2 1985 | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | |
| A. J. Rose G. L. Rose | | TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with MULE 111. | |
| | Tule | All sections of this form r able on new and recompleted | nust be filled out completely for a wells. |
| August 1, 1985 | (Date) | well name or number, or transpo | II. III. and VI for changes of ov- piter, or other such change of condi- tat be filled for each pool in mul- |

Separata Forma 11