

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

API #30-025-27402

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Philmex
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook, Odessa, TX 79762		15
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM		<u>Mallamar Ch/SA</u>
THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
4169 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Setting & Testing 4½" tbg

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

10-1-81: Set 118 jts to 4889' of 4½" 11.6# N-80 LT&C csg w/shoe @ 4890' and float @ 4847. Cmt d w/1900 sxs TLW cmt w/10% DD & 7½# salt/sx & ¼# Flocele/sx followed by 300 sxs class "C" cmt w/2% CaCl. Plug displaced to 4846' w/10 bbls 10% acetic acid and 65 BW. Max press 1200#, min 300#. Plug bumped @ 1500#. Press to 2000#. Tstg csg. OK. Plug down. Cmt cird to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-20-81

Orig. Signed
Jerry Sexton

APPROVER BY
Dist. & Date

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: