RISTRIBUTION ANT A PE IL.E L.E. AND OFFICE DAMPONTER OIL GAS PYRAT-OR

4001 Penbrook

PHILLIPS PETROLEUM COMPANY

BORATION OFFICE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Other (Please explain)

79762

Odessa, Texas

enson(s) for filing (Check proper box) Transporter of: - Well Changed from Dry Gas meletion Phillips Oil Company August 1, 1985 Condensate nd Gas se in Ownership (I) change of ownership give name Phillips Oil Company 79762 4001 Penbrook, Odessa, Texas & address of previous owner. ESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Legue State, Federal or Fee State B2148 Leamex 30 Maljamar Grayburg San Andres 660 east 660 Feet From The South Line and Feet From The Unit Letter Co NMPM, 21 T. mahip 17**-**S Range 33-E Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas $_{\overline{XX}}$ or Dry Gas $\overline{}$ 4001 Penbrook Odessa Te Phillips Petroleum Company <u> Texas 79762</u> Sec. Ree. , Apri Two. If well produces oil or liquids, give location of tanks. in 116 433E 17S yes I this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Res'v. Diff. Plug Beck Workever Off Melf Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top QU/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforetions TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed to; able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Teet Choke Size Casing Preseure Tubing Pressure Longth of Test Gan - MCF Water - Bbie. OU - Bhis. Actual Prod. During Test GAS WELL Gravity of Condensate Bhis. Condensete/MMCF Acted Prod. Test-MCF/D Langth of Test Chake Size Cosing Pressure (Shut-12) Tubing Precewe (Shat-in) Testing Method (910), back pr./ OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE AUG - 6 1985 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OPIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a labulation of the de teste taken on the well in accordance with MULE 111. (Signature) All sections of this form must be filled out completely for Production Records able on new and recompleted wells. (Tisle) Fill out only Sections I, II, III, and VI for changes of name or number, or transporter, or other such thange of con-July 29, 1985