STATE OF MENT THE AND THE AND MINERALS DEPARTMENT

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AND OFFICE		۱	1
MANSPORTER	OIL	١	1_1
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PERAFOR			
PORATION OF	KI	<u> </u>	<u> </u>
Detatot.			

OIL CONSERVATION DIVISION P O BOX 2088

DISTRIBUTION	SANTA FE, NEW					
ANTA 78	SANTA FE, NEW	, MEXICO 0750.				
4.0.8.						
AND OFFICE	REQUEST FOR ALLOWABLE AND					
OA6	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
SORATION OFFICE						
Phillips Oil Company						
4001 Penbrook, Odessa	. Texas 79762					
eason(s) for hing (Check proper box		Other (Please explain)				
iew weil	Change in Transporter of:					
tecompletion	CII Dry Ga	• 🔲				
Thange in Ownership	Casinghead Gas Conden	iadie				
change of ownership give name ad address of previous owner	Phillips Petroleum Com	npany, 4001 Penhrook, Tex	as 79762			
ESCRIPTION OF WELL AND	1 F455	·				
-ease Name	Sell No. Pool Name, Including Fo					
Leamex	30 Maljamar Grayb	urg San Andres State, Federal	or Foo State B2148			
p 66	South	660 Feet From 1	Fast			
Unit Letter;	17-9	33-F	Lea			
Line of Section 21 T.	emahip 17 Range	, NMPM,	County			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)			
Phillips Petroleum						
Same of Authorized Transporter of Ca		Address (Give address to which approv	ved copy of this form is to be sent)			
Phillips Petroleum (Company	4001 Penbrook, Odessa, Texas 79762				
f well produces oil or liquids, the location of tanks.	0 16 17S 33E	Yes : 9-1-80				
this production is commingled with IOMPLETION DATA	ith that from any other lease or pool,		Plug Bacz Same Resty, Dttl. Rest			
Designate Type of Completi	on $-(X)$ Gas well	New Well Workover Deepen	Plug Back Same Resty, Dttl. Rest			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
		D CEMENTING RECORD	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3203 0240			
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epith or be for full 24 hours)	and must be equal to or exceed top allo			
OIL WELL Date First New Cil Run To Turks	Date of Test	Producing Method (Flow, pump, gas li	ít, esc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Cil-Bhis.	Water-Bbis.	Gds - MCF			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Cravity of Condensate			
Teeting Method (publ., back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choze Size			
	·or	OIL CONSERVA	I IION DIVISION			
PERTIFICATE OF COMPLIAN	iCE		_			
hereby certify that the rules and	regulations of the Oil Conservation	APPROVE NOV 9 198 ;	J			
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY JERRY SEXTON			
		DISTRICT I SUPERVISOR				
10	•	This form is to be filed in	compliance with BUCE 1101.			
A Rush	J. B. Rush	If this is a request for allor	wable for a newly drilled or deepen			

(Signature) Production Records Supervisor (Title)

11-3-83

(Dute)

well, this form must be accompanied by a tabulation of the deviation of the well in accordance with AULX 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owns well name or number, or transporter, or other such change of conditions. Separate Torina C-104 must be filed for each pool in multip