

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APT # 30-025-27403

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2148	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Leamer	

2. Name of Operator		9. Well No.	
Phillips Petroleum Company		30	
3. Address of Operator		10. Field and Pool, or Wildcat	
4001 Penbrook, Rm. 401, Odessa, Texas 79762		Maljamar Gb/SA	

4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u>		Lea	
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-4-81	7-31-81	8-10-81	4170GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6200'	6028'	No	rotary	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
top 4118, bottom 4540'		No	
Grayburg/San Andres			

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger: DLL-RXO-DR & FDA/CNL-GR Caliper, GR-CL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	1522'	11"	400 sxs TLW w/1/4" flocele sxs	
(followed w/200 sxs Cl "C" w/2% Ca Cl ₂ , Ran 1" pipe dwn, annulus, stage pmpd 300sxs Cl "C" Circ. 43 sxs of last 200 sxs)					
4-1/2"	11.6#, N-80	6188'	7-7/8"	1550 sxs TLW w/10% DD & 7-1/2" #Salt/sx, 1/4"	

29. flocele LINER RECORD followed by 625 sxs Cl "C" w/2% CaCl ₂ Circ. TUBING RECORD 78sxs							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4555'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd. 4 1/2" csg. w/2JSPF @			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4282-4287'	4458-4462'	4520-4540'	6086-92'	squd w/54 sxs, rtmr @6028'
4346-4351'	4466-4470'	40'-80 holes	4282-4540'	1000 gals. 15% NeFe HCl and
4420-4430'	4486-4488'			3000 gals. SHF acid
			4282-4540'	43,000 gals. refined oil &

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8-12-81		pump 2" X 1-1/2" X 18"			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-21-81	24			97	183	0	1885
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						38.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Richard Allred

35. List of Attachments
Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	W. J. Mueller	TITLE Sr. Engineering Specialist
		DATE 9/25/81

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1418</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Salado 1602'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>Tansill 2578</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2733'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3201'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3714</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4118</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4489</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6011</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6087</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520	1520	Redbeds				
1520	3139	185	Anhy & Salt				
3139	3759	620	Anhy				
3759	4267	508	Lime				
4267	4388	121	Lime & Shale				
4388	4917	529	Lime				
4917	6059	1142	Shale & Lime				
6059	6200	141	Lime				

RECEIVED

OCT 5 1981

OIL CONSERVATION DIV