

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-02527403

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
B-2148

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name Leamex	
2. Name of Operator Phillips Petroleum Company		9. Well No. 30	
3. Address of Operator 4001 Penbrook Street, Room 401, Odessa, Texas, 79762		10. Field and Pool, or Wildcat Leamex (Paddock)	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>21</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM		12. County Lea	
19. Proposed Depth 6200'		19A. Formation Paddock	
20. Rotary or C.T. Rotary		21. Kind & Status Plug Bond Blanket	
21B. Drilling Contractor Advise later		22. Approx. Date Work will start Upon Approval	
1. Elevations (show whether DF, RT, etc.) 4173.6 (Unprepared)		23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#, K-55	1500'	400 sxs TLW,	
	(w/1/4#/sx Flocele; followed w/150 sxs Cl "C" w/2% CaCl ₂ ; Circ to surface)				
7-7/8"	4-1/2"	11.6#, N-80	6200'	Caliper Volume	

(Plus 30% excess TLW, 2.19 cf/sx, w/10% Diacel-D, 7.5#/sx salt and 1/4#/sx Flocele; followed w/sufficient volume Cl "C" w/2% CaCl₂; Circ to surface)

Use mud additives as required for control

BOP Equipment: 3000 psi W.P. Per PPCo. BOP Standard Fig. No. 7.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/4/81
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller Title Sr. Eng. Specialist Date April 30, 1981

(This space for State Use)

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

ehg

**N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

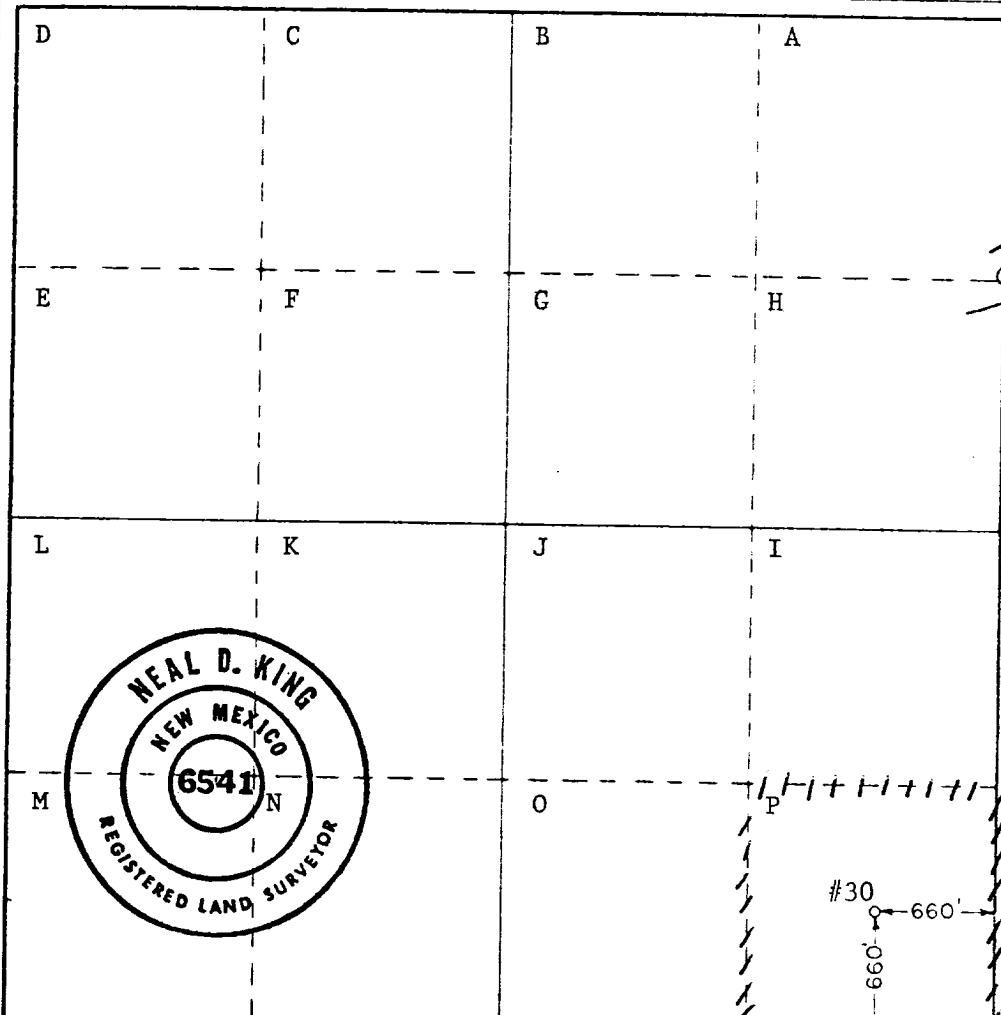
Operator Phillips Petroleum Company			Lease Leamex		Well No. 30
Map Letter F	Section 21	Township 17S	Range 33E	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 4173.6 (Unprepared)	Producing Formation Paddock		Pool Leamex (Paddock)		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

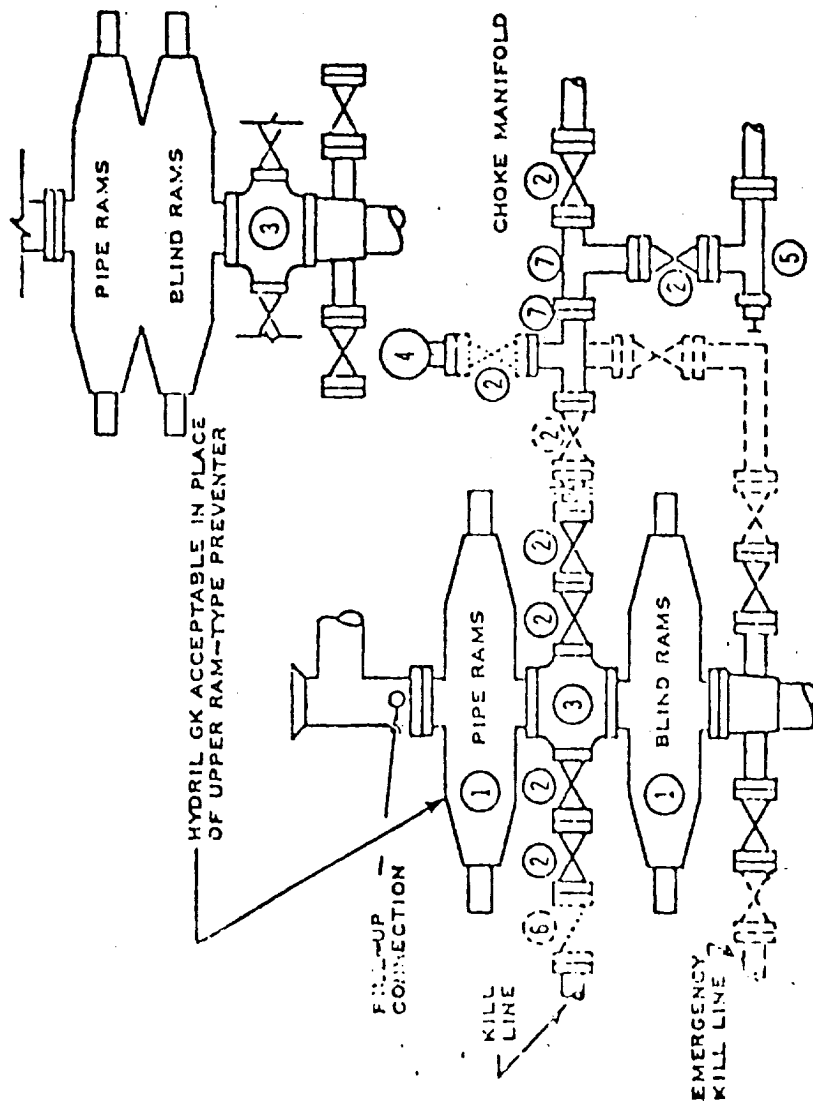
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
W. J. Mueller	
Position Sr. Engineering Specialist	
Company Phillips Petroleum Company	
Date April 30, 1981	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed April 28, 1981	
Registered Professional Engineer and/or Land Surveyor	
Neal D. King R.L.S.	
Certificate No. _____	

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUSS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUH
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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MAY 1 1961

OIL CONSERVATION DIV.