

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27416
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:				
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion:				
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator				
Avra Oil Company				
3. Address of Operator				
P.O. Box 3193 Midland, TX 79702				
4. Well Location				
Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1660</u> Feet From The <u>East</u> Line				
Section <u>11</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11-2-98	N/A	11-16-98	3642 GR	3642
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name
5100	4245	No	Rotary Tools ☒ Cable Tools ☐	4101-4110 Queen Sand
20. Was Directional Survey Made				21. Type Electric and Other Logs Run
No				Perforating log
22. Was Well Cored				23.
no				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	369	11	300 sxs class c	
4 1/2"	9.5	5100	7 7/8"	1000 sxs BJ, lite & 700 sxs class c	

24.		LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
26. Perforation record (insert separate sheet)								

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4101-4110	750 gals. of 7.5% Fraced w/ 9000 gals of 2% KCL & 13000 # of 20/40 sand

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-16-98		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-19-98	24	--		95	125	0	1315
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
--	20		75	125	0	28	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	Saeed Afghahi

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Saeed Afghahi Printed Name Saeed Afghahi Title President Date 11/18/98