

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
PROMOTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Quanah Petroleum, Inc.

Address

4835 LBJ Freeway Suite 525 Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
PLACED AFTER 12/16/81  
UNLESS AN EXCEPTION TO R-4670  
IS OBTAINED.If change of ownership give name  
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Williams	1	Bishop Canyon, San Andres	State, Federal or Fee Fee	N/A
Location				
Unit Letter	G	1980 Feet From The North	Line and 1660	Feet From The East
Line of Section	11	Township 18S	Range 38E	NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
J.M. Petroleum	2000 N. Tower Plaza of the Americas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
	Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	11	18S	38E	No	Negotiating W/Phillips

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
06-26-81	10-16-81	5100	5010					
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3642.2 GR	San Andres	4860	4895					
Perforations			Depth Casing Shoe					
4876-4860 2 spf			5100					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8", x42, 23 #/ft	369	300 SX CL. C w/2% CaCl <sub>2</sub>
7 7/8"	4 1/2", 9.5, J55, 8 <sup>rd</sup>	5100	1000 sx BJ Lite w/4% gel 18% salt tailed w/700 sx C w/2% D-19 & 6 #/sx salt

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-16-81	10-19-81	Pumping & Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	60	60	1"
Crud Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
217 bbls	108.5	108.5	310

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Drilling Superintendent

October 23, 1981

(Date)

## OIL CONSERVATION DIVISION

APPROVED OCT 26 1981, 19

BY

TITLE Oil &amp; Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.