

OIL CONSERVATION DIVISION

P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

N/A

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name N/A
2. Name of Operator QUANAH PETROLEUM, INC.	8. Farm or Lease Name Williams
3. Address of Operator 4835 LBJ FREEWAY SUITE 525 DALLAS, TEXAS 75234	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Bishop Canyon
11. Elevation (Show whether DF, RT, GR, etc.) 3642.2 Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-81 : Run 9 joints, 8-5/8", 23 #/ft., X 42, STC, 8rd casing w/Shoe @ 369' RKB  
Cemented same through drill pipe using a tag-in adaptor for Davis Lynch  
Type Shoe w/300 sx Class C + 2% CaCl<sub>2</sub> @ 14.8 PPG. Good mud returns and  
cement back to surface. CIP @ 1230 Hours 6-27-81.

6-28-81 : Nippled Up. RIH and tagged cement on top of shoe. Drilled cement to top of  
shoe and tested casing to 1000 PSI. Test for 30 minutes, test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Genneth A. Lawrence Jr. TITLE Drilling Supt. DATE 7-6-81

APPROVED BY Garry Sexton TITLE Drilling Supt. DATE JUL 21 1981

CONDITIONS OF APPROVAL, IF ANY: