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|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5A. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>N/A                                                                  |
| 7. Unit Agreement Name<br>N/A                                                                        |
| 8. Farm or Lease Name<br>Williams                                                                    |
| 9. Well No.<br>1                                                                                     |
| 10. Field and Pool, or Wildcat<br>Bishop Canyon                                                      |
| 12. County<br>Lea                                                                                    |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work  
Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator  
QUANAH PETROLEUM, INC.

Address of Operator  
4835 LBJ Freeway, Suite 525, Dallas, Texas 75234

Location of Well  
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE  
1660 FEET FROM THE East LINE OF SEC. 11 TWP. 18S RGE. 38E NMDP

|                                                |                                                      |                                                  |
|------------------------------------------------|------------------------------------------------------|--------------------------------------------------|
| 19. Proposed Depth<br>5,100'                   | 19A. Formation<br>Queen <del>and</del> OR San Andres | 20. Rotary or C.T.<br>Rotary                     |
| 21A. Kind & Status Plug. Bond<br>Blanket-Valid | 21B. Drilling Contractor<br>U.S. Drilling            | 22. Approx. Date Work will start<br>May 25, 1981 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 14-3/4       | 11-3/4         | 42# H-40        | 300           | 200             | Surface  |
| 11           | 8-5/8          | 24# K-55        | 1,650         | 850             | Surface  |
| 7-7/8        | 4-1/2          | 9.5# K-55       | 5,100         | 450             | 1,500'   |

OIL CONSERVATION DIVISION

MAY 11 1981

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 11/15/81  
UNLESS DRILLING UNDERWAY

BOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ed William P. [Signature] Title Vice President, Operations Date 5-11-81

(This space for State Use)

PROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 5-11-81  
CONDITIONS OF APPROVAL, IF ANY: