

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27417 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-6691
7. Lease Name or Unit Agreement Name State "HH"
8. Well No. 1
9. Pool name or Wildcat Gem Morrow (Gas)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3582' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671 - Midland, TX 79702

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>19-S</u> Range <u>32-E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3582' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Add perfs & acidize</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/9-MIRU X-Perft Well Service. 10/27-Acidize Morrow perfs 13,390-98' down 2 3/8" tbg w/500 10% gals w/NE,FE HCl + 1000 gals 3% HF. 11/20-Ran 410 jts (13021.86') 2 7/8" 6.5# L-80, EUE 8rd a/b Mod, new Koppel smls tbg @ 13,064' by tbg talley w/latch seal assy @ 13,062', XL on/off tool w/2.313 "F" profile @ 13,060' & 2.313 "F" profile nipple @ 13,027' tbg landed in 18,000# comp-(FHD @ 13,070.52'). Tested tbg to 8000#. Tstd seal assy. & pkr to 1000#, OK. 12/9-Perf Morrow - 1 11/16" (4 SPF) - 13,548-50' (9 holes). Turn well down sales line @ 5:20 PM CST on 1/2" ck w/FTP 100#. 12/14-Acid Morrow perfs 13,390'-550' w/500 gals 10% NE,FE HCl f/b 1000# #% HF acid + 10% HCl. 12/21-Perf Morrow w/2 1/8" Enerjet thru tbg gun 6 SPF 90° phasing @ 13,240-48', 13,318'-24', 13,364'-70' (123 shots). 12/30-Flow 1536 MCF/D + 28 BC + 2 BW-11/64" ck f/24 hrs. FTP 2000# - SP 470#. 12/31-Flow 1547 MCF/D + 52 BC + 0 BW f/24 hrs on 11/64" ck. FTP 1975 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 1-6-92
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9773

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
REGIONAL SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: