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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
 Union Oil Company of California
 Address
 P. O. Box 671 - Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

Other (Please explain)
 To designate gatherer of gas

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "HH"	Well No. 1	Pool Name, Including Formation Under (Gem Morrow)	Kind of Lease State, Federal or Fee State	Lease No. L-6691
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 36 Township 19-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Getty Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197 Houston, Texas 77252 Attn Gas Contracts Section					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 36	Twp. 19-S	Rge. 32-E	Is gas actually connected? Yes	When 1-28-83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-11-81	Date Compl. Ready to Prod. 9-14-81	Total Depth 13,800'		P.B.T.D. 13,584'				
Elevations (DF, RKB, RT, GR, etc.) 3,582' GL	Name of Producing Formation Lower Morrow	Top Oil/Gas Pay 13,584'		Tubing Depth 13,500'				
Perforations 13,584' - 13,624'				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" OD		1,355'		1200			
12-1/4"	9-5/8" OD		5,101'		3100			
7-7/8"	5-1/2" OD		13,800'		1100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 623	Length of Test 12 hrs	Bbls. Condensate/MMCF 67	Gravity of Condensate 56.1 @ 60 deg
Testing Method (pilot, back pr.) Back Pres	Tubing Pressure (Shut-in) 3400	Casing Pressure (Shut-in) Packer	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L.H. Pardue L.H. Pardue
 (Signature)
 District Production Superintendent
 (Title)
 Feb 1, 1983
 (Date)

OIL CONSERVATION COMMISSION
FEB 14 1983
 APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.

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FEB 4 1983

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