

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6691

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "HH"
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Undes. (Gem Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3,582' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

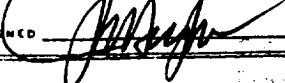
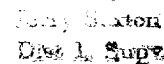
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Set Production Casing** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-81 WOC 24 hours. Tested stack and manifold assy. to 5,000 PSI, Hydril to 2,500 PSI, safety valves and Kelley to 5,000 PSI. Drilled 7-7/8" hole from 5,101' to 13,800' TD at 10:00 PM 8-12-81.
8-13-81 Circulated hole. Schlumberger ran electrical logs.
8-15-81 Ran 328 jts. & 1 pc. (13,777') of 5-1/2" OD 17# S-95 and N-80 LT&C casing set at 13,800'.
8-15-81 Cemented 5-1/2" OD casing w/200 sx "Halco Lite Wt" and 900 sx Class "H" cement. Top of cement behind 5-1/2" OD casing estimated at 11,600'. Job complete at 8:00 AM 8-16-81. Released rig at 6:00 AM 8-17-81. Preparing to run tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **J.R. Hughes** TITLE **District Drilling Supt.** DATE **8-18-81**
APPROVED BY  TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: